9	13	12	9	14	11	9	13	10	15	12	10
JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
23	27	26	23	28	25	23	27	24	29	26	XX
			I	TILI	TES BO	OARD	AGEN	DA			
<u>UTILITIES BOARD AGENDA</u> Tuesday, February 27, 2024 @ 12:00 Noon											
				P A	1	2	3 4	5 6			
	Brooke		7.0	<u> </u>					<u>.</u> '		
	Thrall							. <u> </u>	_		
	Leonard								<u>_</u> = -		
	Bellom		1,50	ے نے	_				_		
	Stagner		3								
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	Denma	n				-:			= "	X 10	
	Owen				-				-		
1. Minu	tes from	February	13, 202	4 Meetin	g						
2. Appr	oval of P	urchase (Orders 9	2811 thru	1 92835 _		-				
3 Povm	ent of Ri	ille			5 5						
J. Taylii	cht of B									- 11	
4. Consi	ider App	roval of I	3id #203	9 – Pole I	Enforcer N	laterials					
										- 1	
		_	_						110		100
5. System	m Opera	ting Rep	ort								
6. Adjou	rnment										20,

Individuals with disabilities needing auxiliary aid(s) may request assistance by contacting Lamar Light and Power, 100 N Second Street, Lamar CO 81052, phone: 719.336.7456. We would appreciate 48 hours advance notice of the event so arrangements can be made to locate the requested auxiliary aid(s).

LAMAR UTILITIES BOARD MINUTES OF THE UTILITIES BOARD MEETING February 13, 2024

The Lamar Utilities Board met in regular session at 12:00 p.m. with Chairman Thrall presiding.

Present Jay Brooke, Doug Thrall, Patrick Leonard, Jill Bellomy, Roger Stagner,

Lance Clark, Houssin Hourieh, Leala Owen, Linda Williams

Absent: Kirk Crespin, Lisa Denman

Minutes of Previous Meeting - January 23, 2024

Boardmember Brooke moved and Boardmember Stagner seconded to approve meeting minutes of January 23, 2024.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Stagner

Voting No: None

Purchase Orders #92745 through #92810

Boardmember Stagner moved and Boardmember Brooke seconded to approve purchase orders #92745 through #92810 in the amount of \$1,012,418.83 with the removal of PO #92788 to be voted on separately.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Stagner

Voting No: None

Boardmember Brooke moved and Boardmember Leonard seconded to approve PO #92788 in the amount of \$1,135.20 to Stagner Inc.

Voting Yes: Brooke, Thrall, Leonard, Bellomy

Voting No: None Abstained: Stagner

Payment of Bills

Boardmember Stagner moved and Boardmember Brooke seconded to approve payment of bills: Vouchers #54136 through #54198 for a total of \$347,933.21, with the removal of Voucher #54171.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Stagner

Voting No: None

Boardmember Brooke moved and Boardmember Leonard seconded to approve payment voucher #54171 to Stagner Inc. in the amount of 1,135.20.

Voting Yes: Brooke, Thrall, Leonard, Bellomy

Voting No: None Abstained: Stagner

Consider Approval of Bid #2038 – Raptor Protection and Line Materials

Boardmember Brooke moved and Boardmember Leonard seconded to approve and

award Bid #2038 - Raptor Protection and Line Materials to Western United in the amount of \$14,371.66.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Stagner

Voting No: None

System Operating Report

Superintendent Hourieh reported that the wind turbine generation data for 2023 showed that Lamar's three wind turbines have generated 11,586.20 MWH's of electricity. This is about 7.73% lower than what was in 2022. The turbines have an average capacity factor of 25.33% which is lower than last year by about 6.04%. Since installing the wind turbines in 2003, 2010 was the best year followed by 2008, the third best year was 2020.

Superintendent Hourieh reported that with Integrated Power Systems on site the crew completed the replacement of T-4's front and rear generator bearings. All work has been completed and is on-line.

Superintendent Hourieh reported that the line crew completed the installation of 2,240 ft. of 3 phase 24.9kv overhead line extension. This line extension will power 2 – 75HP water pumps for Prowers Aggregates located north of the intersection of CR HH.8 and CR 9.5.

Superintendent Hourieh reported that they have received final proposal on the gas line removal and that PUC has given until end of year for removal. More will be discussed once everything has been reviewed.

Superintendent Hourieh reported that during the CAMU meeting there were several house bills and senate bills discussed and up for possible approval.

Boardmembers would like LUB Attorney to review the gas line agreement along with creating an agreement between LUB and ARPA for their portion of the gas line removal.

Adjournment

There being no further business to come before the Board, Boardmember Leonard moved and, Boardmember Brooke seconded that the meeting adjourn.

Voting Yes: Voting No:	Brooke, Thrall, Leonard, Stagner, Bellon None	ny
The meeting	adjourned at 12:33 p.m.	
Linda William	ns City Clerk	Doug Thrall – Chairman

FEBRUARY 27, 2024 PURCHASE ORDERS

FOR BOARD APPROVAL

DATE: F	P. O. # BII	O# COMPANY	ITEM	AMOUNT
13-Feb-24 9	92821 20	38 Western United Electric Supply	RAPTOR PROTECTION / LINE MATERIAL	\$14,371.66
14-Feb-24 9	92825	Atmos Energy	UTILITIES	\$4,582.25
21-Feb-24 9	92829	Sure Crop Care Inc	HERBICIDE	\$15,120.00

BOARD APPROVAL TOTAL: \$34,073.91

FEBRUARY 27, 2024 PURCHASE ORDERS

DATE:	P. O. # BI	D# COMPANY	ITEM	AMOUNT	APPROVED
8-Feb-24	92811	Lampton Welding Supply Inc	NITROGEN / ARGON GAS	\$230.00	
9-Feb-24		Zoro Tools Inc	ADHESIVE CLEANER	\$291.00	
9-Feb-24	92813	A-1 Rental and Sales Inc	CHAINSAW PARTS	\$110.48	
12-Feb-24	92814	UPS	DELIVERY SERVICE	\$67.90	
12-Feb-24	92815	John Deere Financial	UTILITY JUGS WITH HOSE	\$124.95	
9-Feb-24	92816	Curt Bender	6 DAYS PERDIEM MESA HOTLINE SCHOOL	\$300.00	
9-Feb-24	92817	Procom	RANDOM DRUG TESTING	\$128.00	
9-Feb-24	92818	UBEO Business Services	COPIER CONTRACT	\$196.49	
13-Feb-24	92819	Grainger	HOFFMAN BOX	\$388.43	
13-Feb-24	92820	J Harlen Co Inc	UNDERGROUND TOOLS	\$1,419.60	
15-Feb-24	92822	John Deere Financial	UTILITY STRAPS	\$73,92	
15-Feb-24	92823	McMaster-Carr Supply Company	SCREWS	\$73.78	
14-Feb-24	92824	Gobins Inc	COPIER CONTRACT	\$92.71	
14-Feb-24	92826	Art's Lock Service	KEYS	\$27.50	
16-Feb-24	92827	Tri County Ford Inc	HAIL REPAIR UNIT 71	\$1,584.22	
21-Feb-24	92828	Country Quality Pest Control Inc	QUARTERLY PEST CONTROL	\$95.00	
21-Feb-24	92830	Hubbs Welding LLC	GAS LINE DECOMMISSIONING "PIGGING"	\$1,560.00	
21-Feb-24	92831	Quality Dry Cleaners	LAUNDRY	\$21.15	
21-Feb-24	92832	Gobins Inc	COPIER CONTRACTS	\$138.47	
22-Feb-24	92833	McCandless International	3 OIL PUMPS	\$72.78	
22-Feb-24	92834	Commercial Lighting Company	LED BULBS	\$580.44	
22-Feb-24	92835	John Deere Financial	SHIMS	\$2.18	

PURCHASE ORDER TOTALS \$41,652.91

^{**} ESTIMATES: FINAL PURCHASE ORDER BASED ON ACTUAL COST. **

CITY OF LAMAR LAMAR UTILITIES BOARD PAYMENT REGISTER

PAYMENT	HP/ VD	VENDOR	NAME	ITEMS	N	NET PAY	PAID DATE	ватсн
54199	1	1	OCTAVIO A RIVAS		1	4.34	02/13/24	121098
54200	1	440	CITY OF LAMAR-L&P SALES TAX		1	17,337.00	02/15/24	
54201		351	PERA OF COLORADO		3	19,791.94	02/20/24	
54202		442	401K VOLUNTARY INVESTMENT PLAN		2	1,086.38	02/20/24	
54203		666	COMMUNITY STATE BANK		1	125.00	02/20/24	
54204		2055	CITY OF LAMAR		4	12,254.72	02/20/24	
54205		2056	CITY OF LAMAR-PAYROLL		1	155.00	• •	
54206	,	1	CARLA HALL		1	81.53	02/20/24	
54207	•	2	A-1 RENTAL AND SALES INC		1	110.48		
54208	}	9	ARTS LOCK SERVICE		1	27.50		
54209	l	245	TRI COUNTY FORD INC		1	1,584.22		
54210		1215	SURE CROP CARE INC		1	15,120.00		
54211	•	1234	HUBBS WELDING LLC		1	1,560.00		
54212		2252	ATMOS ENERGY		3	4,582.25		
54213	1	2297	QUALITY DRY CLEANERS		2	21.15		
54214	ļ	2571	PROCOM		1	128.00		
54215	i	2739	JOHN DEERE FINANCIAL		3	201.05	• •	
54216	;	2768	COUNTRY QUALITY PEST CONTROL INC		1	95.00		
54217	•	3104	UBEO BUSINESS SERVICES		1	196.49		
54218	;	3655	MCMASTER-CARR SUPPLY COMPANY		2	86.39		
54219)	4183	UPS		1	67.60		
54220)	6056	GRAINGER		1	388.43		
54221		6064	LAMPTON WELDING SUPPLY INC		1	230.00		
54222	!	6072	WESTERN UNITED ELECTRIC SUPPLY		2	2,974.59		
54223	}	6082	GOBINS INC		2	231.18		
54224	ļ	6174	NATIONAL INDUSTRIAL & SAFETY SUPPLY	,	1	1,258.20		
54225	;	6189	J HARLEN CO INC		3	1,419.60		
54226	,	6191	CS AUTO CHEVSO LLC		1	234.07		
54227	,	6244	FARWEST LINE SPECIALITIES		1	158.00		
54228	3	6267	GE VERNOVA INTERNATIONAL HOLDING	51	1	1,559.10		
54229)	6270	COMMERCIAL LIGHTING COMPANY		1	580.49	•	121227
						83,649.70		
BANK TOTA	A PAYMEN	7 31	VOIDS:		0	0.00		

Board Meeting Date: January 23, 2024

LAMAR UTILITIES BOARD AGENDA ITEM INFORMATION

ITEM TITLE: Consider Approval of Bid #2039 – Pole Enforcer Material

INFORMATION:

These pole enforcers are for our stock inventory. We submitted 5 bids, and received 4 back. The staff recommendation is to accept the low bid from Western United for a total amount of \$14,804.00.

TABULATION SHEET FOR BID #2039 POLE ENFORCER MATERIAL

BID RETURN DATE: 2-20-2024

	COMPANY NAMES / BIDS SENT TO.									
ııEM	QTY	DESCRIPTION	WESCO DENVER	WESTERN UNITED	STUART IRBY	BORDER STATES	TECHLINE			
1	50	POLE ENFORCER PE-56-10	\$ <u>15,250.</u> 00 30500 EACH	\$ <u>13.655</u> .55 241.11 EACH	\$ EACH	\$ <u>15521.5</u> 0 310.43each	\$15.667.50 313.35EACH			
2	50	SAFETY CAPS #PE2SC	\$ <u>781.50</u> 15. 63 each	\$ <u>644.50</u> 13.89 each	\$ EACH	\$ <u>729.60</u> 14.58 Each	\$ <u>837.50</u> 16.75 EACH			
3	3	2" GALVINIZED BANDING	\$ <u>807.00</u> 2.89.€EACH	\$ <u>810.00</u> 270.00 EACH	\$ EACH	\$ <u>850.14</u> 283.38 EACH	\$ <u>972.°°</u> 324,∞ EACH			
4	200	2" GALVINIZED SEALS TOTAL:	1.40 EACH \$17,178,50	\$ <u>244.00</u> 1.22 EACH \$ <u>14,804.00</u> Frieght ^{\$} 2,000	\$	\$ <u>262.00</u> 1.31 each \$17362.64	\$440.00 2.20 EACH \$17917.00 + Frieght			
		DELIVERY DATE:	3-4WKS			3-4 WKS	HWKS			
<	_	PRESENT FOR BID OF	PENING:	Jall		<u>2</u>	5/7/202 ⁻	I		

Board Meeting Date: January 23, 2024

LAMAR UTILITIES BOARD AGENDA ITEM INFORMATION

ITEM TITLE: System Operating Report

INFORMATION:

With Basler Engineering Services on site, we have completed the upgrade of 3 sections of our 4kv feeders protection relays. These sections include Northwest, Santa Fe Sub, Interconnect, Business District, and 2 station services circuits. These 1960's electromechanical relays are no longer supported by G.E. The new SEL-751 overcurrent protection relays incorporate the latest technology in power protection. These 5 circuit relays are in panels 2, 6, and 11A in the old plant control room. The upgrade also included the installation of four SEL-735 power quality revenue class meters. The upgrade went well without any power interruptions to our customers. This upgrade will help improve system efficiency and reliability. Please see attached photos.

In preparation for the decommissioning of our transmission natural gas pipeline, we have completed pigging approximately 34 miles of 6" gas pipeline starting at the CIG interconnect and ending at our central plant. We have removed 3 full tanker truck loads of liquid.

















