

9	13	12	9	14	11	9	13	10	15	12	10
JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
23	27	26	23	28	25	23	27	24	29	26	XX

UTILITIES BOARD AGENDA

Tuesday, May 28, 2024 @ 12:00 Noon

	P	A	1	2	3	4	5	6	7	8
Brooke	---	---	---	---	---	---	---	---	---	---
Thrall	---	---	---	---	---	---	---	---	---	---
Leonard	---	---	---	---	---	---	---	---	---	---
Bellomy	---	---	---	---	---	---	---	---	---	---
Stagner	---	---	---	---	---	---	---	---	---	---
Crespin	---	---	---	---	---	---	---	---	---	---
Williams	---	---	---	---	---	---	---	---	---	---
Clark	---	---	---	---	---	---	---	---	---	---
Hourieh	---	---	---	---	---	---	---	---	---	---
Denman	---	---	---	---	---	---	---	---	---	---
Owen	---	---	---	---	---	---	---	---	---	---

1. Minutes from May 14, 2024 Meeting _____
2. Approval of Purchase Orders 93061 thru 93089 _____
3. Payment of Bills _____
4. Consider Approval of Bid #2045 - Office Heater/AC Unit Upgrade

5. Consider Approval of Bid #2046 - Wooden Poles

6. April 2024 Financial Report

7. System Operating Report

8. Adjournment

Individuals with disabilities needing auxiliary aid(s) may request assistance by contacting Lamar Light and Power, 100 N Second Street, Lamar CO 81052, phone: 719.336.7456. We would appreciate 48 hours advance notice of the event so arrangements can be made to locate the requested auxiliary aid(s).

**LAMAR UTILITIES BOARD
MINUTES OF THE UTILITIES BOARD MEETING
May 14, 2024**

The Lamar Utilities Board met in regular session at 12:00 p.m. with Chairman Thrall presiding.

Present: Jay Brooke, Doug Thrall, Patrick Leonard, Roger Stagner, Kirk Crespin, Lance Clark, Houssin Hourieh, Lisa Denman, Leala Owen, Linda Williams
Jill Bellomy arrived at 12:04 p.m.

Absent:

Minutes of Previous Meeting – April 23, 2024

Boardmember Brooke moved and Boardmember Leonard seconded to approve meeting minutes of April 23, 2024.

Voting Yes: Brooke, Thrall, Leonard, Stagner
Voting No: None

Boardmember Bellomy arrived at 12:04 p.m.

Purchase Orders #93012 through #93060

Boardmember Stagner moved and Boardmember Leonard seconded to approve purchase orders #93012 through #93060 in the amount of \$807,942.38.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Stagner
Voting No: None

Payment of Bills

Boardmember Brooke moved and Boardmember Leonard seconded to approve payment of bills: Vouchers #54438 through #54502 for a total of \$292,040.41.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Stagner
Voting No: None

Consider Approval of Bid #2041 – Pole Mount and Pad Mount Transformers

Boardmember Stagner moved and Boardmember Brooke seconded to approve and award Bid #2041 – Pole Mount and Pad Mount Transformers to Solomon Corp. in the amount of \$384,745.00.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Stagner
Voting No: None

Consider Approval of Bid #2042 – Ductile Iron Poles

Boardmember Leonard moved and Boardmember Brooke seconded to approve and award Bid #2042 – Ductile Iron Poles to McWane in the amount of \$84,725.71.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Stagner
Voting No: None

Consider Approval of Bid #2043 – Fiberglass Crossarms

Boardmember Bellomy moved and Boardmember Brooke seconded to approve and award Bid #2043 – Fiberglass Crossarms to Stuart Irby in the amount of \$20,095.50.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Stagner
Voting No: None

Consider Approval of Bid #2044 – Miscellaneous Line Hardware

Boardmember Leonard moved and Boardmember Bellomy seconded to approve and award Bid #2044 – Miscellaneous Line Hardware to Techline in the amount of \$33,286.05.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Stagner
Voting No: None

System Operating Report

Superintendent Hourieh reported that in preparation for Arby's new service, the line crew installed two 45ft. class II steel poles, where one pole will be the riser pole that will power 225kva padmount transformer, replaced a 40 ft. class II wooden pole at Rd. MM and 11. The crew also installed a 30kva 277/480v new service that will power an irrigation sprinkler at Rd. MM and 9.

Superintendent Hourieh reported that at about 9:45 p.m. May 1, 2024 the system was impacted by high wind. The high wind caused a 69kv crossarm on SECPA's line to fail and the 69kv conductor to fall onto LUB's west end 25kv line. This line fault caused the breaker to trip open, shutting off power to Kornman, Wiley and McClave area customers. The line crew and SECPA's crew worked together to clear the fault. Power was restored at about 10:10 p.m.

Superintendent Hourieh reported that with Kone Crane on site, LUB's crew completed the annual cranes inspection throughout their facilities including the 5 wind turbines. A detailed crane inspection report will be provided by Kone Crane.

Superintendent Hourieh announced that the 2024 LUB/ARPA scholarship process has been completed. This year we received a total of 5 applications for the combined \$1,400.00 scholarship. 2 applications from Lamar High School and 3 from McClave High School. The selection committee was given the applications without any identifying information on them. This anonymous process has allowed the students to be judged solely on their academic achievements and community support. This year's winners are:

- Lamar High School – Carisma Gass
- McClave High School – Kenna McElroy

Adjournment

There being no further business to come before the Board, Boardmember Leonard moved and, Boardmember Bellomy seconded that the meeting adjourn.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Stagner
Voting No: None

The meeting adjourned at 12:15 p.m.

Linda Williams – City Clerk

Doug Thrall – Chairman

May 28, 2024

PURCHASE ORDERS

FOR BOARD APPROVAL

DATE:	P. O. #	BID #	COMPANY	ITEM	AMOUNT
9-May-24	93062		Steerman Law Office PLLC	PROFESSIONAL SERVICES	\$4,950.00
14-May-24	93072	2043	Stuart C Irby Corp	LINE MATERIAL	\$20,095.50
13-May-24	93073		Weathercraft Companies	REPLACE DOOR - OLD PLANT	\$3,009.25
14-May-24	93075	2041	Sunbelt Solomon Services LLC	TRANSFORMERS	\$384,745.00
14-May-24	93076	2042	McWane Inc	WOODEN POLES	\$84,725.64
14-May-24	93077	2044	Techline LTD	LINE MATERIAL	\$33,286.05
BOARD APPROVAL TOTAL:					\$530,811.44

** ESTIMATES: FINAL PURCHASE ORDER BASED ON ACTUAL COST. **

May 28, 2024

PURCHASE ORDERS

DATE:	P. O. #	BID #	COMPANY	ITEM	AMOUNT	APPROVED
9-May-24	93061		UBEO Business Services	COPIER CONTRACTS	\$211.15	
13-May-24	93063		UPS	DELIVERY SERVICE	\$101.00	
13-May-24	93064		Lamar BMS	RAFTER ANGLE SQUARE	\$6.29	
13-May-24	93065		Home Store LLC	MARKER / HOSE BARB	\$9.67	
13-May-24	93066		Tri County Ford Inc	RAD TANK ASSEMBLY / CAP FOR UNIT 14	\$133.68	
13-May-24	93067		My Wholesale Products	FLOOR FINISH / MOP HEAD / TIMER MIST	\$255.75	
13-May-24	93069		Ranchers Supply of Lamar LLC	STAPLES	\$308.00	
13-May-24	93070		McMaster-Carr Supply Company	SCREWS / LOCKNUTS / WASHERS	\$352.79	
15-May-24	93071		Brannan Aggregates	ROAD BASE	\$816.75	
13-May-24	93074		Atmos Energy	UTILITIES	\$402.74	
14-May-24	93078		McMaster-Carr Supply Company	SCREWS	\$78.52	
16-May-24	93079		John Deere Financial	PAINT	\$59.94	
17-May-24	93080		Zoro Tools Inc	TUBE CUTTER	\$338.99	
17-May-24	93081		Techline LTD	CUTOUTS	\$1,241.70	
17-May-24	93082		SGS North America Inc	WIND TURBINE OIL SAMPLES	\$225.00	
17-May-24	93083		Home Store LLC	KEYS	\$59.80	
16-May-24	93084		Quality Dry Cleaner	LAUNDRY SERVICES	\$18.80	
20-May-24	93085		Zoro Tools Inc	SOCKET STORAGE MODULE / IMPACT SOCKET	\$304.48	
21-May-24	93086		Tri County Ford Inc	COIL ASSEMBLY	\$461.16	
21-May-24	93087		Jason Yant	SOUTH AND WEST DOOR TO PLANT INSTALLATION	\$1,494.13	
21-May-24	93088		IBS of West Kansas	BATTERY	\$153.95	
22-May-24	93089		Gobins Inc	COPIER CONTRACTS	\$170.04	
PURCHASE ORDER TOTALS					\$538,015.77	

**CITY OF LAMAR
LAMAR UTILITIES BOARD
PAYMENT REGISTER**

PAYMENT	HP/VD	VENDOR NAME	ITEMS	NET PAY	PAID DATE	BATCH
54503		1 CHRIS CORDELL	1	78.06	05/10/24	122845
54504		1 LARRY M WALTISPERGER	1	48.35	05/10/24	122845
54505		351 PERA OF COLORADO	5	19,499.33	05/14/24	122892
54506		442 401K VOLUNTARY INVESTMENT PLAN	2	1,086.38	05/14/24	122892
54507		666 COMMUNITY STATE BANK	1	125.00	05/14/24	122892
54508		2055 CITY OF LAMAR	8	12,062.56	05/14/24	122892
54509		436 A R P A	1	641,069.50	05/15/24	122921
54510		440 CITY OF LAMAR-L&P SALES TAX	1	14,193.00	05/16/24	122945
54511		1 NOELIA VAZQUEZ	1	27.42	05/17/24	122978
54512		1 ABBA REAL ESTATE INC	1	654.19	05/17/24	122978
54513		1 ADAM W NAVARRO	1	29.20	05/17/24	122978
54514		15 LAMAR BMS	1	6.29	05/22/24	123065
54515		87 RANCHERS SUPPLY OF LAMAR LLC	1	308.00	05/22/24	123065
54516		136 AMERICAN ELECTRIC COMPANY	1	1,592.18	05/22/24	123065
54517		169 STEERMAN LAW OFFICE PLLC	1	4,950.00	05/22/24	123065
54518		245 TRI COUNTY FORD INC	2	594.84	05/22/24	123065
54519		746 VERMEER SALES/SERV OF COLO INC	1	7,460.17	05/22/24	123065
54520		940 MY WHOLESALE PRODUCTS	1	255.75	05/22/24	123065
54521		1306 HOME STORE LLC	2	69.47	05/22/24	123065
54522		1351 JACOB PAUL	1	125.00	05/22/24	123065
54523		1377 JASON YANT	1	1,494.13	05/22/24	123065
54524		1923 RICHARD MONSON	1	125.00	05/22/24	123065
54525		2252 ATMOS ENERGY	3	402.74	05/22/24	123065
54526		2297 QUALITY DRY CLEANERS	2	18.80	05/22/24	123065
54527		2353 SGS NORTH AMERICA INC	1	225.00	05/22/24	123065
54528		2739 JOHN DEERE FINANCIAL	2	47.96	05/22/24	123065
54529		2995 WEATHERCRAFT COMPANIES	1	3,009.25	05/22/24	123065
54530		3104 UBEO BUSINESS SERVICES	1	211.15	05/22/24	123065
54531		3229 BRANNAN AGGREGATES	1	816.75	05/22/24	123065
54532		3655 MCMASTER-CARR SUPPLY COMPANY	2	99.38	05/22/24	123065
54533		4183 UPS	1	101.00	05/22/24	123065
54534		6061 WESCO DISTRIBUTION INC	1	1,102.00	05/22/24	123065
54535		6082 GOBINS INC	1	170.04	05/22/24	123065
54536		6153 SUNBELT SOLOMON SERVICES LLC	1	2,700.00	05/22/24	123065
54537		6183 ZORO TOOLS INC	1	338.99	05/22/24	123065
54538		6215 IBS OF WEST KANSAS	1	153.95	05/22/24	123065
				715,250.83		
BANK TOTA PAYMENT		36 VOIDS:		0		
REGISTER TO PAYMENT		58 VOIDS:		0		

Board Meeting Date: May 28, 2024

**LAMAR UTILITIES BOARD
AGENDA ITEM INFORMATION**

ITEM TITLE: Consider Approval of Bid #2045 – Office Heater/AC Unit Upgrade

INFORMATION:

We submitted 6 bids for the office heater and a/c unit upgrade. This is a budgeted item that will replace the existing electrical heating system with a high efficiency natural gas unit. The upgrade also included high efficiency condensers and evaporator units. The staff recommendation is to accept the low bid from Parker Heat and Air for a total amount of \$29,498.00.

TABULATION SHEET FOR BID #2045
OFFICE HEATER/AC UNIT UPGRADE

BID RETURN DATE: MAY 21, 2024

COMPANY NAMES / BIDS SENT TO:

ITEM QTY	DESCRIPTION	ADAM & SONS QTY BID	C&L HEAT AND AIR QTY BID	HAVOC QTY BID	PARKER HEAT AND AIR QTY BID	PARKER MECHANICAL QTY BID	ANTHONY'S HEAT/COOL QTY BID			
1	2 YORK 120K BTU FURNACES	\$ 4942.18 2471.1 ⁸ EACH	\$ _____ _____EACH	\$11459.30 5729.65EACH	\$5560.00 2779.63EACH	\$12,102.90 6051.45	\$ _____ _____EACH			
2	2 YORK 2 STAGE CONDENSERS	\$13,833.14 1916.57EACH	\$ _____ _____EACH	\$18080.20 9040.1 ⁰ EACH	\$12650.00 1339.71EACH	\$20,196.50 10,098.15	\$ _____ _____EACH			
3	2 YORK 5 TON EVAPORATORS	\$4207.18 2103.57EACH	\$ _____ _____EACH	\$7782.20 3891.1 ⁰ EACH	\$2680.00 1339.71EACH	\$1849.29 924.65	\$ _____ _____EACH			
TOTAL		39,552.49	TOTAL	37321.70	TOTAL	29,498.00	TOTAL	34,148.44	TOTAL	36,100.00
DELIVERY DATE:		6/10/24	_____	6/10/24	6/17/24	6/18/24	_____			

PRESENT FOR BID OPENING:

[Signature]

[Signature]

[Signature]

Agenda Item No. 5

Board Meeting Date: May 28, 2024

**LAMAR UTILITIES BOARD
AGENDA ITEM INFORMATION**

ITEM TITLE: Consider Approval of Bid #2046 – Wooden Poles

INFORMATION:

We submitted 5 bids for 40ft, Class II western red cedar poles. These poles are to replenish our stock inventory. The staff recommendation is to accept the low bid from Bell Lumber & Pole for a total amount of \$60,570.00.

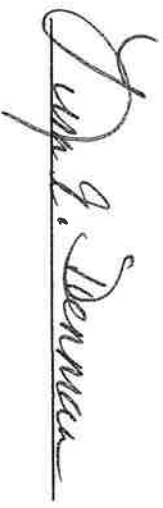
TABULATION SHEET FOR BID #2046
 WOODEN POLES
 BID RETURN DATE: 5-21-2024

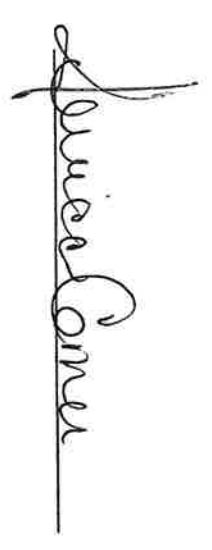
COMPANY NAMES / BIDS SENT TO:

ITEM QTY	DESCRIPTION	✓ BELL LUMBER & POLE	✓ STELLA JONES CORPORATION	BORDER STATES	✓ STUART IRBY	WESTERN UNITED
		QTY BID	QTY BID	QTY BID	QTY BID	
1 45	40' CLASS 2 WOODEN POLES	\$ 1346. ⁶⁰ (45) EACH	\$ 1442.43 (42) EACH	\$ _____ EACH	\$ 1567.84 (42) EACH	\$ _____ EACH
TOTAL:		\$ 60570. ⁰⁰	\$ 60582. ⁰⁴	\$ _____	\$ 605850. ¹²	\$ _____
DELIVERY DATE:		9-10wks	13-15wks	_____	15wks	_____

PRESENT FOR BID OPENING:







**LAMAR UTILITIES BOARD
AGENDA ITEM INFORMATION**

ITEM TITLE: April 2024 Financial Report

INFORMATION:

The LUB Financial Statements for April 2024 include the balance sheet, income statement, year to date income and year to date monthly comparisons with 2023.

Balance Sheet

There are no significant changes to the balance sheet. Cash is down \$201,280 from March and accounts receivable increased by \$131,452.

Income Statement

The total operating revenue for the month is \$1,104,717 operating costs of \$1,118,994 resulting in gross operating loss of \$14,277. When the non-operating revenues and expenses are taken into consideration there is a net loss for the month of \$233,210.

YTD Income Statement

Total operating revenues for the year are \$4,446,434 and total operating costs are \$4,019,146 resulting in gross operating income of \$427,288. When the non-operating revenues and expenses are taken into consideration there is a net loss of \$223,783 year to date.

YTD Comparison with Last Year

When compared to 2023 you will notice that revenues from retail sales are up approximately \$42,487 or 1% comparing April 2024 to April 2023 and overall operating expenses are up approximately \$290,364 or 8% resulting in a net loss of \$223,783 for the year.

Lamar Light and Power

Balance Sheet

As of April 30, 2024

ASSETS AND DEFERRED OUTFLOWS

Current Assets

Cash & Cash Equivalents 1,321,005

Plant Replacement Funds 8,346,307

Total Cash & Cash Equivalents 9,667,311

Accounts Receivable

Customer Receivables 1,682,806

Uncollectible Accounts Receivable (126,511)

Total Accounts Receivable 1,556,295

Other Current Assets

Due from General Fund (437)

Inventories 1,209,600

Accrued Interest Receivable 0

Electric Shop Clearing 0

Machine Shop Clearing 636

Total Other Current Assets 1,209,799

Total Current Assets 12,433,405

Fixed Assets

Prelim Survey & Investigate 271,103

Fixed Assets, Plant 36,507,517

Fixed Assets, Total Accum Depre (24,919,931)

Total Fixed Assets 11,858,689

Other Assets

Lamar Work Order (17) 59,396

Jurisdictional Work Order (18) 29,993

Total Other Assets 89,389

Deferred Outflows of Financial Resources

Deferred Outflows 90,344

Deferred Outflows - Pension Timing 217,946

Deferred Outflows - Pension Experience 166,436

Deferred Outflows - Proportionate Share 30,814

Deferred Outflows - Timing 20,720

Deferred Outflows - Experience 1,137

Deferred Outflows - WT Decommissioning (57,144)

Total Deferred Outflows 470,253

TOTAL ASSETS AND DEFERRED OUTFLOWS 24,851,737

Lamar Light and Power

Balance Sheet

As of April 30, 2024

LIABILITIES & EQUITY

Accounts Payable

Monthly Accounts Payable 818,271

Total Accounts Payable 818,271

Other Current Liabilities

Payroll Liabilities (122)

Customers Deposit 317,107

Accrued Interest on Deposit 26,362

Due to General funds 63,551

Sales Tax (26,371)

Accrued Vacation & Sick 322,288

Vending Proceeds Held in Custody 307

ARPA Clearing 17,833

Total Other Current Liabilities 720,955

Total Current Liabilities 1,539,226

Long Term Liabilities

Total Long Term Liabilities 0

Total Liabilities 1,539,226

Deferred Inflows of Financial Resources

Net Pension Liability (196,235)

Deferred Inflows 169,109

Deferred Inflows - Pension Prop 972,240

Deferred Inflows - Pension Earnings 763,963

Net OPEB Liability (153,447)

Deferred Inflows - Proportionate Share (564)

Deferred Inflows - Earnings 55,842

Total Deferred Inflows 1,610,908

Retained Earnings 21,925,387

Current Year Earnings (223,783)

Total Equity 21,701,603

TOTAL LIABILITIES, DEFERRED INFLOWS 24,851,737

AND NET POSITION

Lamar Light and Power
Income Statement
For the Period Ending April 30, 2024

Ordinary Income/Expense	Apr	Budget	Over Budget	% of Budget
Income				
Residential	427,676	543,579	(115,903)	79%
Commercial	534,187	526,364	7,823	101%
Irrigation	83,421	64,750	18,671	129%
Other	53,458	54,456	(998)	98%
Customer Reconnect	5,975	7,021	(1,046)	85%
Total Income	<u>1,104,717</u>	<u>1,196,170</u>	<u>(91,453)</u>	<u>92%</u>
Operation				
Personnel Expense	109,043	116,710	(7,667)	93%
Production Expense	641,119	776,157	(135,038)	83%
Repairs & Maintenance	272,636	191,489	81,147	142%
Supplies	18,292	30,463	(12,171)	60%
Insurance & Claims	76,534	32,667	43,868	234%
Interest	1,371	833	537	164%
Total COGS	<u>1,118,994</u>	<u>1,148,318</u>	<u>(29,324)</u>	<u>97%</u>
Gross Profit	(14,277)	47,852	(62,129)	-30%
Other Revenue				
Non-Operating Revenue	53,391	100,250	(46,859)	53%
Interest	28,516	14,583	13,933	196%
Non-Operating Expense	(75,303)	(36,487)	(38,815)	206%
Depreciation	(84,746)	(84,746)	-	100%
Charter Appropriation	(140,792)	(140,792)	-	100%
Total Other	<u>(218,933)</u>	<u>(147,192)</u>	<u>(71,741)</u>	<u>149%</u>
Net Position	<u>(233,210)</u>	<u>(99,340)</u>	<u>(133,871)</u>	<u>235%</u>

Lamar Light and Power
YTD at 33.33%
Income Statement
For the Period Ending April 30, 2024

Ordinary Income/Expense	April	Budget	Over/Under Budget	2024
Income				33.3%
Residential	1,924,550	2,174,100	(249,549)	6,522,951
Commercial	2,150,818	2,105,246	45,572	6,316,370
Irrigation	132,967	258,974	(126,008)	777,001
Other	214,103	217,801	(3,699)	653,469
Customer Connect/Re	23,996	28,081	(4,085)	84,250
Total Income	4,446,434	4,784,202	(337,768)	14,354,041
Operation				
Personnel Expense	396,081	466,792	(70,711)	1,400,516
Production Expense	2,634,905	3,104,316	(469,411)	9,313,880
Repairs & Maintenance	753,705	765,879	(12,174)	2,297,867
Supplies	66,171	121,838	(55,667)	365,550
Insurance & Claims	163,888	130,654	33,234	392,000
Interest	4,395	3,333	1,062	10,000
Miscellaneous	0	0	0	0
Total COGS	4,019,146	4,592,812	(573,666)	13,779,813
Gross Profit	427,288	191,390	235,898	574,228
Other Revenue				
Non-Operating Revenue	326,020	400,960	(74,940)	1,203,000
Interest	113,244	58,328	54,917	175,000
Non-Operating Expense	(235,837)	(145,935)	(89,902)	(437,849)
Depreciation	(291,330)	(338,949)	47,619	(1,016,949)
Charter Appropriation	(563,169)	(563,113)	(56)	(1,689,507)
Total Other	(651,071)	(588,709)	(62,362)	(1,766,305)
Net Position	(223,783)	(397,319)	173,536	(1,192,077)

Lamar Light and Power
YTD Comparison 33.33%
Income Statement April 30, 2024

Ordinary Income/Expense	April 2024	April 2023	Changes
Income			
Residential	1,924,550	1,958,674	(34,124)
Commercial	2,150,818	2,117,162	33,656
Irrigation	132,967	96,108	36,859
Other	214,103	205,128	8,975
Customer Reconnect	23,996	26,875	(2,879)
	<u>4,446,434</u>	<u>4,403,947</u>	<u>42,487</u>
Operation			
Personnel Expense	396,081	351,498	44,583
Production Expense	2,634,905	2,617,265	17,641
Repairs & Maintenance	753,705	525,427	228,279
Supplies	66,171	84,603	(18,433)
Insurance & Claims	163,888	148,516	15,372
Interest	4,395	1,473	2,922
Miscellaneous	0	0	-
Total COGS	<u>4,019,146</u>	<u>3,728,782</u>	<u>290,364</u>
Gross Profit	427,288	675,165	(247,877)
Other Revenue			
Non-Operating Revenue	326,020	340,810	(14,789)
Interest	113,244	45,095	68,149
Non-Operating Expense	(235,837)	(195,192)	(40,646)
Depreciation	(291,330)	(288,911)	(2,419)
Charter Appropriation	(563,169)	(561,935)	(1,234)
Total Other	<u>(651,071)</u>	<u>(660,133)</u>	<u>9,061</u>
Net Position	<u>(223,783)</u>	<u>15,033</u>	<u>(238,816)</u>

Board Meeting Date: May 28, 2024

**LAMAR UTILITIES BOARD
AGENDA ITEM INFORMATION**

ITEM TITLE: System Operating Report

INFORMATION:

Our wind turbine crew have completed the semi-annual maintenance program on all 5 turbines per GE's guidelines. With GE wind on site we have conducted a generator bed plate inspection on all 5 wind turbines. The inspection is to find any cracks or fractures in the bedplate of the entire nacelle. A complete inspection report will be provided by GE wind.

With SD Myers on site our substation and line crew completed the annual system transformer oil testing. The oil testing checks for dissolved gasses and moisture content in the transformer oil, and included particle count in load tap changers (LTC). The testing included substations, wind turbines and all major transformers in our distribution system. This is a pro-active approach to improve system reliability and efficiency.

The line crew replaced a wooden pole which failed testing north of the Cow Palace on the SW 25kv circuit. For added strength we have replaced it with a 40 ft class II ductile iron pole. The work was completed without any power outages. (please see attached photos) The crew also installed a 60 ft class II wooden pole with six 1500W Metal Halide light fixtures at the Yellow ball field. The pole and light fixtures were damaged on May 1st due to a storm with high wind.





