

9	13	12	9	14	11	9	13	10	15	12	10
JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
23	27	26	23	28	25	23	27	24	29	26	XX

UTILITIES BOARD AGENDA

Tuesday, July 23, 2024 @ 12:00 Noon

	P	A	1	2	3	4	5	6	7
Brooke	---	---	---	---	---	---	---	---	---
Thrall	---	---	---	---	---	---	---	---	---
Leonard	---	---	---	---	---	---	---	---	---
Bellomy	---	---	---	---	---	---	---	---	---
Stagner	---	---	---	---	---	---	---	---	---
Crespin	---	---	---	---	---	---	---	---	---
Williams	---	---	---	---	---	---	---	---	---
Clark	---	---	---	---	---	---	---	---	---
Hourieh	---	---	---	---	---	---	---	---	---
Denman	---	---	---	---	---	---	---	---	---
Owen	---	---	---	---	---	---	---	---	---

1. Presentation of the 2023 Audited Financial Report _____
2. Minutes from July 9, 2024 Meeting _____
3. Approval of Purchase Orders 630111 thru 630147 _____
4. Payment of Bills _____
5. June 2024 Financial Report

6. System Operating Report

7. Adjournment

Individuals with disabilities needing auxiliary aid(s) may request assistance by contacting Lamar Light and Power, 100 N Second Street, Lamar CO 81052, phone: 719.336.7456. We would appreciate 48 hours advance notice of the event so arrangements can be made to locate the requested auxiliary aid(s).

Agenda Item No. 1

Board Meeting Date: July 23, 2024

**LAMAR UTILITIES BOARD
AGENDA ITEM INFORMATION**

ITEM TITLE: Presentation of the 2023 Audited Financial Report

INFORMATION:

Ronny Farmer of RFarmer LLC will present a report on the 2023 Financial Audit. Please bring your copy of the audit report.

**LAMAR UTILITIES BOARD
MINUTES OF THE UTILITIES BOARD MEETING
July 9, 2024**

The Lamar Utilities Board met in regular session at 12:00 p.m. with Chairman Thrall presiding.

Present: Jay Brooke, Doug Thrall, Patrick Leonard, Jill Bellomy, Kirk Crespin, Lance Clark, Houssin Hourieh, Lisa Denman, Leala Owen, Linda Williams

Absent: Roger Stagner

Minutes of Previous Meeting – June 25, 2024

Boardmember Brooke moved and Boardmember Bellomy seconded to approve meeting minutes of June 25, 2024.

Voting Yes: Brooke, Thrall, Leonard, Bellomy

Voting No: None

Purchase Orders #630069 thru 630110

Boardmember Brooke moved and Boardmember Leonard seconded to approve purchase orders #630069 thru 630110 in the amount of \$785,836.09 with PO 630090 in the amount of \$5,600.00 voided.

Voting Yes: Brooke, Thrall, Leonard, Bellomy

Voting No: None

Payment of Bills

Boardmember Brooke moved and Boardmember Leonard seconded to approve payment of bills: Vouchers #54634 through #54692 for a total of \$481,644.60.

Voting Yes: Brooke, Thrall, Leonard, Bellomy

Voting No: None

System Operating Report

Superintendent Hourieh reported that they have completed the installation of the 25kv, 3 phase, underground line extension at 1002 N. Main St. The new service will power a 150kv padmount transformer 120/208v for Arby's.

Superintendent Hourieh reported that the line crew completed installing 277 ft. of the overhead single phase, 25kv line extension at 35590 Hwy 287, Wiley. The new service will power a 50kva, 120/240v service to the new RV Park.

Superintendent Hourieh reported that the electric maintenance crew completed the installation of two lightening detection devices at the swimming pool and at the merchant ball field.

Superintendent Hourieh reported that the crews completed the annual ARPA bucket and pole top rescue training that was held in LaJunta.

Superintendent Hourieh reported that due to excessive gearbox vibration, they have taken T-2 offline pending borescope inspection by GE Wind. GE will do the actual

repairs, they are hoping that they have caught it early enough to save the gearbox. This could be the high speed bearing which is easy to change or high speed shaft which can be replaced without the crane.

Superintendent Hourieh announced that they have final received the Campos EPC contract. LUB Attorney Clark and himself have looked at it and forwarded to ARPA for their review. Also Superintendent Hourieh has visited with the State Land Board regarding the 6" gas line. They told him that if LUB injects the line with nitrogen and pressurize it along with records stating this they will let LUB abandon the line in place.

Superintendent Hourieh announced that he was contacted by the Army Corp of Engineers stating the LUB owed \$46,000.00 for the easement of the 69kv extension line going to Las Animas. He had to provide information to them showing how long the line had been in place, that we were governmental and tax exempt. They stated they would review the materials provided and get back with him.

Adjournment

There being no further business to come before the Board, Boardmember Leonard moved and, Boardmember Bellomy seconded that the meeting adjourn.

Voting Yes: Brooke, Thrall, Leonard, Bellomy

Voting No: None

The meeting adjourned at 12:19 p.m.

Linda Williams – City Clerk

Doug Thrall – Chairman

JULY 23, 2024

PURCHASE ORDERS

FOR BOARD APPROVAL

DATE:	P. O. #	BID #	COMPANY	ITEM	AMOUNT
8-Jul-24	630112		GE Vernova International Holdings	BORE SCOPE	\$6,500.00
11-Jul-24	630128		Alltite Inc	CALIBRATING TOOLS	\$2,521.00
11-Jul-24	630130		IMA of Colorado Inc	GAS PIPELINE ANNUAL INSURANCE	\$20,064.00
16-Jul-24	630138		Royal Electrical Services Inc	REPAIR GEAR MOTOR	\$2,909.48
17-Jul-24	630147		Minsait ACS Inc	QUARTERLY MAINTENANCE AGREEMENT	\$6,411.50
BOARD APPROVAL TOTAL:					\$38,405.98

** ESTIMATES: FINAL PURCHASE ORDER BASED ON ACTUAL COST. **

JULY 23, 2024

PURCHASE ORDERS

DATE:	P. O. #	BID #	COMPANY	ITEM	AMOUNT	APPROVED
3-Jul-24	630111		Western United Electric Supply	SEALING KIT - COLD SHRINK	\$382.40	
8-Jul-24	630113		McMaster-Carr Supply Company	NYLON PLASTIC WASHERS	\$26.88	
8-Jul-24	630114		Zorro Tools Inc	CUTTING OIL	\$242.24	
8-Jul-24	630115		Everitt Moore Lumber	SCREWS	\$10.29	
8-Jul-24	630116		Machine Supply Company	JUNE AUTO PARTS	\$1,321.93	
30-Jun-24	630117		Double K Car Wash LLC	VEHICLE WASHES	\$101.05	
30-Jun-24	630118		Procom	RANDOM DRUG TESTING	\$125.00	
8-Jul-24	630119		Raynor Overhead Door of Lamar In	MOVE TROLLY / MATERIALS	\$500.00	
8-Jul-24	630120		American Electric Company	CONTACTOR	\$1,678.92	
10-Jul-24	630121		Transwest Truck Trailer RV	FUEL FILTER HOUSING UNIT 23	\$418.69	
9-Jul-24	630122		Farwest Line Specialities	CANVAS TOOL BAG FOR 35	\$60.61	
10-Jul-24	630123		O'Reilly Automotive Stores Inc	ROPE	\$34.98	
10-Jul-24	630124		Zorro Tools Inc	TOOLS / MEDS / PLIERS	\$341.75	
11-Jul-24	630125		Border States Industries Inc	SPRING WASHER	\$1,940.00	
11-Jul-24	630126		Deloach's Water Conditioning	PALLET OF WATER	\$441.00	
11-Jul-24	630127		Techline LTD	LOCK NUTS	\$662.50	
11-Jul-24	630129		UBEO Business Services	COPIER CONTRACTS	\$163.98	
11-Jul-24	630131		Country Quality Pest Control Inc	PEST CONTROL-TERMITES	\$1,952.00	
12-Jul-24	630132		John Deere Financial	OIL	\$29.96	
12-Jul-24	630133		Grainger	CONTACT BLOCK FOR WT	\$72.44	
12-Jul-24	630134		Tri County Ford Inc	SENSOR WIRE ASSEMBLY	\$188.00	
15-Jul-24	630135		National Industrial & Safety Supply	HARD HAT	\$1,375.30	
16-Jul-24	630136		UPS	DELIVERY SERVICE	\$265.64	
18-Jul-24	630137		VISA	EMAIL / SUPPLIES / PRINTER	\$1,992.67	
16-Jul-24	630139		American Electric Company	CONTACTOR / RELAY	\$60.00	
31-Jul-24	630140		Blazer Electric Supply CO	BULBS / BREAKERS	\$1,340.79	
16-Jul-24	630141		GE Vernova International Holdings	WT OIL SENSOR SWITCH	\$612.37	
16-Jul-24	630142		Everitt Moore Lumber	METRIC HEX KEY SET	\$79.99	
18-Jul-24	630143		CS Auto Chevso LLC	N MODULE IGNITION SWITCH UNIT 39	\$237.01	
18-Jul-24	630144		Secom	INTERNET SERVICE	\$576.40	
12-Jul-24	630145		Quality Dry Cleaners	LAUNDRY SERVICES	\$23.50	
12-Jul-24	630146		Atmos Energy	UTILITIES	\$136.50	
PURCHASE ORDER TOTALS					\$55,800.77	

**CITY OF LAMAR
LAMAR UTILITIES BOARD
PAYMENT REGISTER**

PAYMENT	HP/VD	VENDOR NAME	ITEMS	NET PAY	PAID DATE	BATCH
54693		351 PERA OF COLORADO	3	19,485.42	07/09/24	123947
54694		442 401K VOLUNTARY INVESTMENT PLAN	2	1,343.26	07/09/24	123947
54695		666 COMMUNITY STATE BANK	1	125.00	07/09/24	123947
54696		2055 CITY OF LAMAR	4	12,610.57	07/09/24	123947
54697		2056 CITY OF LAMAR-PAYROLL	1	136.40	07/09/24	123947
54698		1 KENNETH HAYES	1	75.84	07/16/24	124072
54699		1 IJH PROPERTIES	1	34.69	07/16/24	124072
54700		1 BURNSIDE CAPITAL CO-DBA PARKER	1	909.65	07/16/24	124072
54701		226 AFLAC PREMIUM HOLDING	1	495.45	07/16/24	124075
54702		440 CITY OF LAMAR-L&P SALES TAX	1	19,370.00	07/16/24	124075
54703		333 DOUBLE K CAR WASH LLC	1	101.05	07/17/24	124097
54704		436 A R P A	1	1,026,749.92	07/17/24	124097
54705		2571 PROCOM	1	125.00	07/17/24	124097
54706		136 AMERICAN ELECTRIC COMPANY	2	1,738.92	07/18/24	124118
54707		245 TRI COUNTY FORD INC	1	188.00	07/18/24	124118
54708		555 MACHINE SUPPLY COMPANY	1	1,321.93	07/18/24	124118
54709		895 O'REILLY AUTOMOTIVE STORES INC	1	34.98	07/18/24	124118
54710		1018 RAYNOR OVERHEAD DOOR OF LAMAR INC	1	500.00	07/18/24	124118
54711		2252 ATMOS ENERGY	3	136.50	07/18/24	124118
54712		2297 QUALITY DRY CLEANERS	2	23.50	07/18/24	124118
54713		2639 BLAZER ELECTRIC SUPPLY CO	2	1,340.79	07/18/24	124118
54714		2739 JOHN DEERE FINANCIAL	1	29.96	07/18/24	124118
54715		2768 COUNTRY QUALITY PEST CONTROL INC	1	1,952.00	07/18/24	124118
54716		2993 TRANSWEST TRUCK TRAILER RV	1	418.69	07/18/24	124118
54717		3104 UBEO BUSINESS SERVICES	1	163.98	07/18/24	124118
54718		3386 ROYAL ELECTRICAL SERVICES INC	1	2,909.48	07/18/24	124118
54719		3655 MCMASTER-CARR SUPPLY COMPANY	1	26.68	07/18/24	124118
54720		4183 UPS	1	265.64	07/18/24	124118
54721		6006 BORDER STATES INDUSTRIES INC	1	2,151.81	07/18/24	124118
54722		6056 GRAINGER	1	72.44	07/18/24	124118
54723		6059 TECHLINE LTD	1	825.00	07/18/24	124118
54724		6061 WESCO DISTRIBUTION INC	1	2,602.50	07/18/24	124118
54725		6072 WESTERN UNITED ELECTRIC SUPPLY	1	382.40	07/18/24	124118
54726		6114 DELOACH'S WATER CONDITIONING	1	441.00	07/18/24	124118
54727		6174 NATIONAL INDUSTRIAL & SAFETY SUPPLY	1	1,375.30	07/18/24	124118
54728		6183 ZORO TOOLS INC	3	583.99	07/18/24	124118
54729		6185 NRG RENEW OPERATION & MAINT LLC	1	1,083.38	07/18/24	124118
54730		6244 FARWEST LINE SPECIALITIES	1	60.61	07/18/24	124118
54731		6249 MINSAIT ACS INC	1	6,411.50	07/18/24	124118
54732		6267 GE VERNOVA INTERNATIONAL HOLDINGS I	8	22,472.59	07/18/24	124118
54733		6274 EVERITT MOORE LUMBER	2	90.28	07/18/24	124118
				1,131,166.10		
BANK TOTA PAYMENT		41 VOIDS:	0			

Board Meeting Date: July 23, 2024

**LAMAR UTILITIES BOARD
AGENDA ITEM INFORMATION**

ITEM TITLE: June 2024 Financial Report

INFORMATION:

The LUB Financial Statements for June 2024 include the balance sheet, income statement, year to date income and year to date monthly comparisons with 2023.

Balance Sheet

There are no significant changes to the balance sheet. Cash is down \$44,949 from May and accounts receivable increased by \$324,036.

Income Statement

The total operating revenue for the month is \$1,412,793 operating costs of \$1,367,146 resulting in gross operating income of \$45,647. When the non-operating revenues and expenses are taken into consideration there is a net loss for the month of \$70,043.

YTD Income Statement

Total operating revenues for the year are \$6,974,900 and total operating costs are \$6,523,004 resulting in gross operating income of \$451,896. When the non-operating revenues and expenses are taken into consideration there is a net loss of \$501,134 year to date.

YTD Comparison with Last Year

When compared to 2023 you will notice that revenues from retail sales are up approximately \$373,030 or 6% comparing June 2024 to June 2023 and overall operating expenses are up approximately \$739,948 or 13% resulting in a net loss of \$501,134 for the year.

Lamar Light and Power

Balance Sheet

As of June 30, 2024

ASSETS AND DEFERRED OUTFLOWS

Current Assets

Cash & Cash Equivalents	1,113,759
Plant Replacement Funds	8,462,136
Total Cash & Cash Equivalents	9,575,895

Accounts Receivable

Customer Receivables	1,947,358
Uncollectible Accounts Receivable	(127,408)
Total Accounts Receivable	1,819,950

Other Current Assets

Due from General Fund	(437)
Inventories	1,241,110
Accrued Interest Receivable	0
Electric Shop Clearing	0
Machine Shop Clearing	2,478
Total Other Current Assets	1,243,151

Total Current Assets 12,638,996

Fixed Assets

Prelim Survey & Investigate	271,103
Fixed Assets, Plant	36,507,517
Fixed Assets, Total Accum Depre	(25,041,768)
Total Fixed Assets	11,736,853

Other Assets

Lamar Work Order (17)	265,618
Jurisdictional Work Order (18)	53,602
Total Other Assets	319,221

Deferred Outflows of Financial Resources

Deferred Outflows	1,727,477
Deferred Outflows - Pension Timing	217,946
Deferred Outflows - Pension Experience	166,436
Deferred Outflows - Proportionate Share	30,814
Deferred Outflows - Timing	35,388
Deferred Outflows - Experience	1,137
Deferred Outflows - WT Decommissioning	(85,716)
Total Deferred Outflows	2,093,482

TOTAL ASSETS AND DEFERRED OUTFLOWS **26,788,551**

Lamar Light and Power

Balance Sheet

As of June 30, 2024

LIABILITIES & EQUITY

Accounts Payable

Monthly Accounts Payable 1,324,441

Total Accounts Payable 1,324,441

Other Current Liabilities

Payroll Liabilities (3,690)

Customers Deposit 339,202

Accrued Interest on Deposit 27,298

Due to General funds 93,905

Sales Tax (18,571)

Accrued Vacation & Sick 322,288

Vending Proceeds Held in Custody 451

ARPA Clearing 16,266

Total Other Current Liabilities 777,149

Total Current Liabilities 2,101,590

Long Term Liabilities

Total Long Term Liabilities 0

Total Liabilities 2,101,590

Deferred Inflows of Financial Resources

Net Pension Liability 2,239,375

Deferred Inflows (496,585)

Deferred Inflows - Pension Prop 972,240

Deferred Inflows - Pension Earnings 763,963

Net OPEB Liability 147,154

Deferred Inflows - Proportionate Share (564)

Deferred Inflows - Earnings 59,544

Total Deferred Inflows 3,685,127

Retained Earnings 21,502,969

Current Year Earnings (501,134)

Total Equity 21,001,834

**TOTAL LIABILITIES, DEFERRED INFLOWS
AND NET POSITION 26,788,551**

Lamar Light and Power
Income Statement
For the Period Ending June 30, 2024

Ordinary Income/Expense	June	Budget	Over Budget	% of Budget
Income				
Residential	601,346	543,579	57,767	111%
Commercial	620,734	526,364	94,370	118%
Irrigation	125,007	64,750	60,257	193%
Other	59,341	54,456	4,886	109%
Customer Reconnect	6,365	7,021	(656)	91%
Total Income	1,412,793	1,196,170	216,623	118%
Operation				
Personnel Expense	109,903	116,710	(6,806)	94%
Production Expense	1,026,811	776,157	250,654	132%
Repairs & Maintenance	220,223	191,489	28,734	115%
Supplies	8,373	30,463	(22,089)	27%
Insurance & Claims	1,821	32,667	(30,846)	6%
Interest	14	833	(819)	2%
Total COGS	1,367,146	1,148,318	218,828	119%
Gross Profit	45,647	47,852	(2,205)	95%
Other Revenue				
Non-Operating Revenue	82,766	100,250	(17,484)	83%
Interest	28,991	14,583	14,408	199%
Non-Operating Expense	(49,564)	(36,487)	(13,077)	136%
Depreciation	(37,091)	(84,746)	47,655	44%
Charter Appropriation	(140,792)	(140,792)	-	100%
Total Other	(115,691)	(147,192)	31,502	79%
Net Position	(70,043)	(99,340)	29,296	71%

Lamar Light and Power
YTD at 50%
Income Statement
For the Period Ending June 30, 2024

Ordinary Income/Expense	June	Budget	Over/Under Budget	2024
Income				50.0%
Residential	2,939,283	3,261,476	(322,193)	6,522,951
Commercial	3,283,215	3,158,185	125,030	6,316,370
Irrigation	379,582	388,501	(8,918)	777,001
Other	335,330	326,735	8,595	653,469
Customer Connect/Re	37,491	42,125	(4,634)	84,250
Total Income	<u>6,974,900</u>	<u>7,177,021</u>	<u>(202,121)</u>	<u>14,354,041</u>
Operation				
Personnel Expense	651,412	700,258	(48,846)	1,400,516
Production Expense	4,392,624	4,656,940	(264,316)	9,313,880
Repairs & Maintenance	1,209,816	1,148,934	60,883	2,297,867
Supplies	96,605	182,775	(86,170)	365,550
Insurance & Claims	166,890	196,000	(29,110)	392,000
Interest	5,656	5,000	656	10,000
Miscellaneous	0	0	0	0
Total COGS	<u>6,523,004</u>	<u>6,889,907</u>	<u>(366,903)</u>	<u>13,779,813</u>
Gross Profit	451,896	287,114	164,782	574,228
Other Revenue				
Non-Operating Revenue	458,320	601,500	(143,180)	1,203,000
Interest	171,584	87,500	84,084	175,000
Non-Operating Expense	(325,014)	(218,925)	(106,090)	(437,849)
Depreciation	(413,166)	(508,475)	95,308	(1,016,949)
Charter Appropriation	(844,754)	(844,754)	0	(1,689,507)
Total Other	<u>(953,031)</u>	<u>(883,153)</u>	<u>(69,878)</u>	<u>(1,766,305)</u>
Net Position	<u>(501,134)</u>	<u>(596,039)</u>	<u>94,904</u>	<u>(1,192,077)</u>

Lamar Light and Power
YTD Comparison 50%
Income Statement June 30, 2024

Ordinary Income/Expense	June 2024	June 2023	Changes
Income			
Residential	2,939,283	2,815,575	123,707
Commercial	3,283,215	3,160,373	122,842
Irrigation	379,582	271,092	108,491
Other	335,330	313,511	21,819
Customer Reconnect	37,491	41,320	(3,829)
	<u>6,974,900</u>	<u>6,601,870</u>	<u>373,030</u>
Operation			
Personnel Expense	651,412	577,845	73,567
Production Expense	4,392,624	4,088,022	304,603
Repairs & Maintenance	1,209,816	848,704	361,112
Supplies	96,605	110,210	(13,605)
Insurance & Claims	166,890	155,803	11,087
Interest	5,656	2,472	3,184
Miscellaneous	0	0	-
Total COGS	<u>6,523,004</u>	<u>5,783,055</u>	<u>739,948</u>
Gross Profit	451,896	818,815	(366,919)
Other Revenue			
Non-Operating Revenue	458,320	493,897	(35,578)
Interest	171,584	74,162	97,422
Non-Operating Expense	(325,014)	(292,122)	(32,892)
Depreciation	(413,166)	(413,647)	481
Charter Appropriation	(844,754)	(842,903)	(1,850)
Total Other	<u>(953,031)</u>	<u>(980,613)</u>	<u>27,582</u>
Net Position	<u>(501,134)</u>	<u>(161,798)</u>	<u>(339,336)</u>

Board Meeting Date: July 23, 2024

**LAMAR UTILITIES BOARD
AGENDA ITEM INFORMATION**

ITEM TITLE: System Operating Report

INFORMATION:

With GE Wind on site, we have completed a borescope inspection to T-2's gearbox. If you recall, we had to take T-2 offline due to excessive gearbox vibration. If the damage is in the high speed shaft area, then GE could do the repairs without the need for a crane. A complete inspection report will be provided by GE.

The line crew replaced wooden poles which failed testing with; a 40 ft class II wooden pole at the 100 block of N. 12th St on the North 4 KV circuit, a 40 ft class II ductile iron pole at Hwy 196 and Rd 11, and a 40 ft class II wooden pole at Rd MM and Rd 17 on the east end 25kv circuit.

At about 3:27 p.m. July 15th, Tri-State G&T opened Breaker 752 in the Willow Creek Substation which feeds the northern section of Lamar, all of Holly, Wiley, McClave, Bristol, and Hartman in an attempt to shed loads in S.E. Colorado. The load shedding was without any advanced warning or notifications due to a line fault on the 230 KV line between Boone and Lamar, when the entire load was switched to the 115 KV line. This line has limited capacity and could not handle the high hot summer load. Concerned about starting a wildfire, Excel Energy refused to close the 230 KV line until it was patrolled by their crews, which can take a few hours. We immediately contacted Tri-States dispatch, asking them to close our 752 Willow Creek substation breaker, we requested Holly to start their generator and energized our capacitor banks to lessen the load on the 115 KV line. With the load reduced, were able to restore power to our customers. At about 7:35 p.m. the 230 KV line was re-energized and we were back to normal feed.

NERC's contractual requirement with Tri-State and Excel Energy, the balancing authority, confirms that they can shed any load without warning due to any voltage collapse caused by a fault or overload conditions. This scenario could re-occur any time without warning until the commissioning of the new 230 KV line from Burlington to Lamar.