9	13	12	9	14	4	- 11	9	13	10		15	12	10
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	Brooke						<u></u>						
	Thrall										, m		
	Leonard	d									g (^		
	Bellom	y				_					_		
	Stagner					_	_,,			_			
	Crespin				_				_		-		
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1. Minu	tes from	January	23, 2023	Mee	ting		<u> </u>	<u> </u>	<u> </u>				<u> </u>
2. Appr	oval of P	urchase (Orders 9	2745	thru	92810 _	==		-		+	-	
3. Pavm	ent of Bi	ills											
100						77.75	7 N F T				110		P'. '
4. Consi	ider App	roval of l	Bid #203	8 – R	apto	r Protecti	on and L	ine Mat	erials				
*										The second			
5. Syste	m Opera	ting Rep	ort										
-							Title			70	T		21 1
6. Adjou	rnment												

LAMAR UTILITIES BOARD MINUTES OF THE UTILITIES BOARD MEETING January 23, 2024

The Lamar Utilities Board met in regular session at 12:01 p.m. with Vice-Chairman Brooke presiding.

Present:

Jay Brooke, Patrick Leonard, Jill Bellomy, Roger Stagner, Lance Clark,

Houssin Hourieh, Lisa Denman, Linda Williams

Doug Thrall by phone

Absent:

Kirk Crespin, Leala Owen

Minutes of Previous Meeting - January 9, 2024

Boardmember Stagner moved and Boardmember Leonard seconded to approve meeting minutes of January 9, 2024.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Stagner

Voting No:

None

Purchase Orders #92708 through #92744

Boardmember Stagner moved and Boardmember Leonard seconded to approve purchase orders #92708 through #92744 in the amount of \$33,230.43 with the removal of PO #92738 to be voted on separately.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Stagner

Voting No:

None

Boardmember Leonard moved and Boardmember Bellomy seconded to approve PO #92738 in the amount of \$5,390.13 to Stagner Inc.

Voting Yes: Brooke, Thrall, Leonard, Bellomy

Voting No:

None

Stagner

Abstained:

Payment of Bills

Boardmember Leonard moved and Boardmember Bellomy seconded to approve payment of bills: Vouchers #54081 through #54135 for a total of \$769,801.04.

Voting Yes: Brooke, Thrall, Leonard, Bellomy

Voting No:

None

Abstained:

Stagner

Consider Approval of Bid #2037 - Street Light Fixtures

Boardmember Leonard moved and Boardmember Stagner seconded to approve and award Bid #2037 - Street Light Fixtures to American Electric in the amount of \$14,000.00.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Stagner

Voting No:

None

System Operating Report

Superintendent Hourieh reported that the sales of electricity through December 2023 were down approximately 2.55% when compared to the same period of time in 2022. Residential sales were down approximately 4.00%, irrigation sales were up approximately 1.00% and commercial/industrial sales were down approximately 1.89%. These three customer classes represent an estimated 96% of the total system sales.

Superintendent Hourieh announced that they are accepting applications for the 2024/2025 scholarship program. This scholarship is available to Lamar, Wiley, and McClave High School seniors. This year's topic is "Wind energy, roof top solar, and battery storage systems are increasingly spreading across the grid. Discuss how distributed generation impact the electrical grid and the environment." The scholarship application is available online and has been forwarded to each school's guidance counselor. The deadline for the applications to be returned is April 12, 2024, winners will be announced on May 3, 2024.

Superintendent Hourieh reported that with Renew Energy on site, the wind turbine crew completed the replacement of T-4's gearbox. The gearbox and the 900-ton crane equipment started arriving on January 13, 2024. Work progressed slowly due to the snow and the extreme cold temperatures. The blades, hub, and nacelle cover had to be taken down to allow for the main bearing and gearbox install. All work was completed safely on Friday, January 19, 2024, there were some wiring issues and controls that were completed over the weekend, now they are waiting on some wind.

Adjournment

There being no further business to come before the Board, Boardmember Leonard moved and, Boardmember Bellomy seconded that the meeting adjourn.

Voting Yes: Brooke, Thrall, Leonard, Stagner, Bellomy

Voting No: None

The meeting adjourned at 12:21 p.m.	
Linda Williams – City Clerk	Jay Brooke – Vice-Chairman

FEBRUARY 13, 2024 PURCHASE ORDERS

DATE:	P. O. #	BID#	COMPANY	ITEM	AMOUNT
18-Jan-24	92745		Western United Electric	NEW GLOVE & SLEEVES & TESTING	\$2,697.16
18-Jan-24	92747		Weso Distribution Inc	PAD MOUNT TRANSFORMER (1)	\$5,764.95
18-Jan-24	92748		Altec Industries	NEW SERVICE TRUCK	\$185,947.00
18-Jan-24	92749		T&R Electric Supply Co	POLE & PAD MOUNT TRANSFORMERS (4)	\$27,841.00
18-Jan-24	92750		SENSUS	AMI METERS (48)	\$14,112.00
18-Jan-24	92751		Stella-Jones Corporation	POLES	\$37,917.45
18-Jan-24	92752		Western United Electric	ELBOW ARRESTERS/GROUND SLEEVE	\$3,151.41
23-Jan-24	92762	2037	American Electric Company	LED STREET LIGHTS BID #2037	\$14,000.00
24-Jan-24	92769		VISA	EMAIL, OFFICE & PLANT SUPPLIES	\$3,063.94
29-Jan-24	92771		CIRSA	1ST QTR PROP INS/ANNUAL MECHANICAL INS	\$81,890.19
29-Jan-24	92776		SENSUS	ANNUAL SOFTWARE MAINTENANCE	\$31,327.49
31-Jan-24	92790		VISA	TRAINING/PPE/ELECTRIC/SUPPLIES	\$3,644.70
30-Jan-24	92792		ARPA	ELECTRICITY JANUARY *ESTIMATE	\$601,061.54

^{**} ESTIMATES: FINAL PURCHASE ORDER BASED ON ACTUAL COST. **

FEBRUARY 13, 2024 PURCHASE ORDERS

EDNUANI	13, 2024	FUNCTIAGE ONDER	O		
DATE:	P. O. # BID #	COMPANY	ITEM	AMOUNT	APPROVED
0-Jan-00	92746	Machine Supply Company	VEHICLE REPAIR PARTS	\$66.29	
19-Jan-24	92753	Tri County Ford Inc	INSTRUMENT CLUSTER/THERMOSTAT/O-RING	\$410.92	
19-Jan-24	92754	Zoro Tools	CABLE CUTTING TOOL	\$1,899.99	
19-Jan-24	92755	Lamar Auto Parts	VEHICLE PARTS	\$2,159.80	
23-Jan-24	92756	Farwest Line Specialties	HARNESSES/LANYARDS/WRENCH	\$2,012.20	
23-Jan-24	92757	Terex	SAFETY HOOK, BOOT CAP, DECAL	\$709.40	
23-Jan-24	92758	Western United Electric	SLEEVES	\$1,857.48	
23-Jan-24	92759	Ace Industrial Supply Inc	GRINDING AND CUTOFF WHEELS	\$687.00	
23-Jan-24	92760	American Electric Company	30 WATT YARD LIGHTS (10)	\$1,503.00	
22-Jan-24	92761	UBEO	FREIGHT	\$40.15	
25-Jan-24	92763	O'Reilly Automotive Stores	OIL DRAIN PLUG	\$6.33	
25-Jan-24	92764	Farwest Line Specialties	LANYARDS	\$186.72	
25-Jan-24	92765	Ace Tire Service LLC	SENSOR	\$150.00	
29-Jan-24	92766	Coloradoland Tire & Services	TIRES AND STEEL WHEEL UNIT 35	\$1,731.17	
24-Jan-24	92767	Shi International Corp	FIREWALL LICENSING	\$143.02	
24-Jan-24	92768	Newegg Business Inc	NEW PC	\$1,619.57	
7-Feb-24	92770	Garden City Coop	DEF & ANTIFREEZE	\$815.37	
29-Jan-24	92772	Deloach's Water Conditioning	ICE MACHINE FILTER	\$33.50	
24-Jan-24	92773	Gobin's	COPIER CONTRACTS	\$115.78	
29-Jan-24	92774	AP Safety Training Inc.	SAFE ELECTRICAL WORKER VIDEO	\$510.00	
29-Jan-24	92775	IBS of West Kansas	BATTERIES	\$569.80	
31-Jan-24	92777	City of Lamar	UTILITIES	\$574.21	
31-Jan-24	92778	Quality Dry Cleaners	LAUNDRY SERVICES	\$30.90	
31-Jan-24	92779	UNCC	LOCATES	\$350.88	
31-Jan-24	92780	SECOM	INTERNET	\$576.40	
31-Jan-24	92781	Verizon Wireless LLC	TELEPHONE	\$391.67	
29-Jan-24	92782	Centurylink	TELEPHONE	\$1,551.72	
29-Jan-24	92783	Lamar Canal & Irrigation Co	WATER SHARE ASSESSMENT (300)	\$1,275.00	
31-Jan-24	92784	Lamar Auto Parts	TOWELS, FILTERS, DRAIN PLUGS, TENSIONER	\$775.32	
31-Jan-24	92785	Valley Electronics	LASER LIGHT	\$19. 9 9	
1-Feb-24	92786	Farwest Line Specialties	WRENCHES, RULERS, SOCKETS, BAGS	\$816.94	
5-Feb-24	92787	National Industrial & Safety	TRAFFIC CONES	\$1,258.20	
1-Feb-24	92788	Stagner Inc	TIRES UNIT 71	\$1,135.20	

FEBRUARY 13, 2024

DATE:	P. O. # BID#	COMPANY	ITEM	AMOUNT	APPROVED
31-Jan-01	92789	Visa	TOOLS, MEMORY, SOFTWARE	\$370.15	
31-Jan-24	92791	WEX	FUEL CHARGES	\$2,406.40	
7-Feb-24	92793	Coloradoland Tire & Services	TIRE REPAIR	\$23.89	
5-Feb-24	92794	O'Reilly Automotive Stores Inc	PULLEY	\$37.62	
31-Јап-24	92795	Lampton Welding Supply Inc	CYLINDER RENTAL	\$107.89	
5-Feb-24	92796	Zoro Tools	BATTERIES/GLOVES	\$380.86	
6-Feb-24	92797	Ace Tire Service LLC	TIRES	\$938.20	
31-Jan-24	92798	Double K Car Wash LLC	CAR WASHES	\$34.88	
6-Feb-24	92799	Blazer Electric Supply Co	#18 WIRE	\$121.40	
31-Jan-24	92800	Parker Mechanical	OFFICE HEATER REPAIR	\$1,185.79	
30-Jan-24	92801	Mike Maroone Chevy	EVAP VENT SOLENOID	\$241.73	
1-Jan-24	92803	Machine Supply	PARTS	\$34.81	
7-Feb-24	92804	BMS	BRASS UNION	\$11.58	
7-Feb-24	92805	Doyle Ward	6 DAYS PER DIEM MESA HOTLINE SCHOOL	\$300.00	
7-Feb-24	92806	Camron Bailey	6 DAYS PER DIEM MESA HOTLINE SCHOOL	\$300.00	
7-Feb-24	92807	Shane Dashner	6 DAYS PER DIEM MESA HOTLINE SCHOOL	\$300.00	
7-Feb-24	92808	Shaun Gonzales	6 DAYS PER DIEM MESA HOTLINE SCHOOL	\$300.00	
7-Feb-24	92809	Ethan Koester	6 DAYS PER DIEM MESA HOTLINE SCHOOL	\$300.00	
7-Feb-24	92810	Jacob Paul	6 DAYS PER DIEM MESA HOTLINE SCHOOL	\$300.00	

PURCHASE ORDER TOTALS

\$1,046,097.95

CITY OF LAMAR LAMAR UTILITIES BOARD PAYMENT REGISTER

PAYMENT	HP/ VD	VENDOR	NAME	ITEMS	N	IET PAY	PAID DATE	ватсн
54136		351	PERA OF COLORADO		3	19,599.09	01/23/24	
54137		442	401K VOLUNTARY INVESTMENT PLAN		2	1,086.38	01/23/24	120693
54138		666	COMMUNITY STATE BANK		1	125.00	01/23/24	120693
54139		2055	CITY OF LAMAR		4	12,007.59	01/23/24	120693
54140		2056	CITY OF LAMAR-PAYROLL		1	55.00	01/23/24	120693
54141		1129	CITY OF LAMAR L&P RESERVE		1	30,000.00	01/31/24	120841
54142		2058	CITY OF LAMAR-GENERAL FUND		1	11,875.00	01/31/24	120841
54143		1	MICHELLE R HASSER		1	334.21	02/01/24	120874
54144		1	MICHAEL & LORI GREEN		1	373.15	02/01/24	120874
54145		1	DELFINA PERALES		1	93.86	02/01/24	120874
54146			LAMAR CHIROPRACTIC		1	249.69	02/01/24	120874
54147		_	THOMAS GOMEZ		1	127.91	02/01/24	120874
54148			MIKE/LEE ANN BROOKS		1	109.90	02/01/24	120874
54149			BRYAN KRETZ		1	4.20	02/01/24	120874
54150			EVAN T JACOBS		1	33.84	02/01/24	120874
54151			COUNTY HEALTH POOL		1	47,228.97	02/05/24	120949
54152			LINCOLN NAT'L LIFE INSURANCE		2	586.14		
54153			PERA OF COLORADO		3	19,301.25		
54154			401K VOLUNTARY INVESTMENT PLAN		2	1,029.54		
54155			COMMUNITY STATE BANK		1	125.00	* *	
54156			CITY OF LAMAR		4	11,838.95		
54157			CITY OF LAMAR-PAYROLL		1	155.00		
54158			AFLAC PREMIUM HOLDING		1	495.45		
			LAMAR BMS		1	11.58		
54159			CITY OF LAMAR-UTILITIES		4	574.21	· ·	
54160			LAMAR AUTO PARTS		2	2,935.12		
54161					1	19.99		
54162			VALLEY ELECTRONICS		1	74.07		
54163			WAGNER EQUIPMENT CO		2	410.92		
54164			TRI COUNTY FORD INC		1	34.88		
54165			DOUBLE K CAR WASH LLC		2	101.10		
54166			MACHINE SUPPLY COMPANY		2	1,088.20	•	
54167			ACE TIRE SERVICE LLC					
54168			LAMAR CANAL & IRRIGATION CO		1	1,275.00		
54169			UNCC		1	350.88		
54170			O'REILLY AUTOMOTIVE STORES INC		2	43.95		
54171			STAGNER INC		1	1,135.20		
54172			PARKER MECHANCIAL		1	1,185.79		
54173			CIRSA		2	81,890.19		
54174			QUALITY DRY CLEANERS		3	30.90		
54175			WEX BANK		1	2,406.40		
54176			BLAZER ELECTRIC SUPPLY CO		1	121.42		
54177			VERIZON WIRELESS LLC		1	391.67		
54178			UBEO BUSINESS SERVICES		1	40.15		
54179			SENSUS		1	31,327.49		
54180		3482	GARDEN CITY CO-OP INC		1	815.37		
54181			ALTEC INDUSTRIES INC		1	1,813.24		
54182		4398	SECOM		1	576.40	02/08/24	121015

	AND THE PROPERTY OF THE PROPER	4	2.000.24	02/08/24 121015
54183	6006 BORDER STATES INDUSTRIES INC	1	2,069.34	· · ·
54184	6060 VISA	3	7,078.79	02/08/24 121015
54185	6063 CENTURYLINK	1	1,551.72	02/08/24 121015
54186	6064 LAMPTON WELDING SUPPLY INC	1	107.89	02/08/24 121015
54187	6072 WESTERN UNITED ELECTRIC SUPPLY	2	2,697.16	02/08/24 121015
54188	6082 GOBINS INC	1	115.78	02/08/24 121015
54189	6088 TEREX UTILITIES INC	1	709.39	02/08/24 121015
54190	6090 AP SAFETY TRAINING INC	1	510.00	02/08/24 121015
54191	6100 NEWEGG BUSINESS INC	3	1,619.57	02/08/24 121015
54192	6114 DELOACH'S WATER CONDITIONING	1	33.50	02/08/24 121015
54193	6123 COLORADOLAND TIRE & SERVICES	2	1,755.06	02/08/24 121015
54194	6183 ZORO TOOLS INC	2	2,272.66	02/08/24 121015
54195	6210 STELLA-JONES CORPORATION	1	37,917.45	02/08/24 121015
54196	6215 IBS OF WEST KANSAS	1	569.80	02/08/24 121015
54197	6244 FARWEST LINE SPECIALITIES	5	2,748.86	02/08/24 121015
54198	6258 ACE INDUSTRIAL SUPPLY INC	1	687.00	02/08/24 121015
			347,933.21	
SANK TOTA PAYMENT	63 VOIDS:	0		

BANK TOTA PAYMEN 63 VOIDS:

Board Meeting Date: February 13, 2024

LAMAR UTILITIES BOARD AGENDA ITEM INFORMATION

ITEM TITLE: Consider Approval of Bid #2038 - Raptor Protection and Line Materials

INFORMATION:

In compliance with our Avian Protection Plan adopted by the board, we submitted 5 bids for a variety of raptor protection devices and line materials. The staff recommendation is to accept the low bid from Western United for a total amount of \$14,371.66.

TABULATION SHEET FOR BID #2038
RAPTOR PROTECTION & LINE MATERIALS

			RAPTOR PROTECT	ION & LINE WA	TERIALS	BID RETURN DATE	2/6/2024		
	À	ΩΤΥ	CON DESCRIPTION	MPANY NAMES / BIDS WESCO DENVER	WESTERN UNITED	STUART IRBY	BORDER STATES	TECHLINE Didn't meet Specs	
39	1	150	BURNDY CU BALES #J990	\$ 1935.00 12.90 EACH	\$ <u>861.00</u> 5.74 EACH	\$ <u>831.00</u> 5.54 EACH	\$ <u>1279.5</u> 0 8.53 each	7.10 EACH	
:	2	100	CROSSARM PIN 1" HUBBELL#883P	\$1306.00 1306 EACH	\$1337.00 1337 EACH	COMPANY OF THE PARTY OF THE PAR	\$ <u>1444.00</u> 14.44 each	\$1305.00 13.05 EACH	8
;	3	200	CROSSARM PIN 1-3/8 #4717P	\$ 6360.00 31.80 EACH	\$ 3370.00 16.85 EACH	\$ <u>\$178.00</u> 40.89 EACH	\$ <u>6962.00</u> 34.81 EACH	\$3650.00 18.25 EACH	
	4	48	INSULATORS 55-5 #HPI55-3	\$ 358.56 7.47 EACH	\$ <u>293.76</u> 6]2 EACH	\$ <u>724.80</u> 17.55 EACH	\$321.12 4 6.69 EACH	\$ 312 00 6.50 EACH	(4)
:	5	48	INSULATORS 55-5 #HPI55-5	\$ <u>524.16</u> 10.92 EACH	\$ <u>302.40</u> 6.30 EACH	\$ <u>529.44</u> 11.03 EACH	\$ <u>661.92</u> 13.79 EACH	\$ NA EACH	
	6	72	INSULATORS 56-1 #HPI-25J-02	\$ <u>869.04</u> 12.07 EACH	\$ <u>712.08</u> 9.89 EACH	\$ <u>976.00</u> 13.20 EACH	\$ <u>948.96</u> 13.18 each	\$ <u>673.20</u> 9.35 EACH	
	7	200	BOLTS 5/8X14 #8814	\$ 720.00 3.63 EACH	\$ <u>564.00</u> 282 EACH	\$ <u>936.00</u> 4.68 EACH	\$ <u>884.00</u> 4.4Z EACH	\$ <u>430.50</u> 2.15 EACH	
	8	100	BOLTS 5/8X12 #8812	\$351.00 3.51 EACH	\$ <u>237.06</u> 2.37 EACH	\$ 452.00 4.52 EACH	\$ <u>442.∞</u> 442 EACH	\$ 195.00 1.95 EACH	
)	5	SIDEWALK PLATE (10 CAT.#0501)\$ <u>368.00</u> 3680 each	\$ 157.80 31.56 EACH	473.30 47.33 EACH	\$ <u>201.45</u> 40.29 EACH	\$100.00 13.20 EACH	
1	10	5	SIDEWALK CLAMP (10) #HPS-0502	\\$ <u>438.00</u> 43.80	\$ <u>190.70</u> @	3 <u>543.50</u> 54.35	\$ <u>239.85</u> 47.97	\$ <u>7850</u> 15.70	
1	11	200	WASHERS 3X3 #682312	\$ <u>490.00</u> 2.45 EACH	\$ 332.00 1.66 EACH	\$ 504.00 2.52 EACH	\$ <u>552.00</u> 2.76 EACH	\$ <u>270.00</u> 1.35 EACH	
4	12	60	INSULATOR EPOXY 25KV	\$ <u>1880.40</u> 31.34 EACH	\$ 1296.00 21.60 EACH	\$ <u>2107.20</u> 35,12 EACH	\$ <u>2212.80</u> 3688 EACH	\$1143.00 14.05 EACH	
	13	30	INSULATOR EPOXY 15KV	\$ 600.00 20,20 EACH	\$ <u>445.80</u> 14.86 EAC	\$ <u>678.90</u> 22.63 EACH	\$ <u>785.40</u> 26.18 EACH	\$ <u>499.50</u> H 16.65 EACH	
	14	1260'	WIRE #6 SOLID COPPER	\$ <u>544.00</u> 186.00 EACH	\$ 667.80 .53 EACH		\$ <u>883.13</u> 790,00EACH	\$ <u>738.80</u> 58 EACH	
•	15	72	RELIAGUARD BUSHING COVER	\$2 <u>375.2</u> 0 31.60 EACH	\$ <u>3338.48</u> 3334EACH	\$2298.24	\$2462.40	\$ 19210.00 26.75 EACH	
	16	48		25.97 EACH	26-58 EAC			н <i>да 95</i> еасн	
	\bigcap		TOTALS:					(13,445.60	
			DELIEVERY:	2-lewKS	SIK-3WK	SJSHK-9WKS	1 10-100 days	Stk-15daus	
7	100	رقعا	Comer -	- Cut	15 de		Justa 2	, Dunna	L
	1		<u> </u>						

Board Meeting Date: February 13, 2024

LAMAR UTILITIES BOARD AGENDA ITEM INFORMATION

ITEM TITLE: System Operating Report

INFORMATION:

Our wind turbine generation data for 2023 showed that Lamar's three wind turbines have generated 11,586.20 MWH's of electricity. This is about 7.73% lower than what was in 2022. The turbines have an average capacity factor of 25.33% which is lower than last year by about 6.04%. Since we installed the wind turbines in 2003, 2010 was the best year followed by 2008, the third best year was 2020.

With Integrated Power Systems on site our crew completed the replacement of T-4's front and rear generator bearings.

The line crew completed the installation of 2,240 ft of 3 phase 24.9kv overhead line extension. This line extension will power 2-75HP water pumps for Prowers Aggregates located north of the intersection of CR HH.8 and CR 9.5.

											2
											37
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											33
											32
									lice on the blades 12-14-23	lce on the blades 12-14-23	31
									der motor contacto	15 - 99.93%	မွ
									ection	- Bed Frame Inspection	29
										Grid Events	28
									 Rotor Brake accumulator pressure T4 – 99 99% 	• Rotor Brake ac	27
									А3	Battery Voltage A3	26
										T3 - 99,27%	
									T1 – 100.00% PLC Com (Loose Ethernet Cable) T2 – 100.00%	T1 – 100.00% • PLC Com (Laos T2 – 100.00%	
								9.83%	DECEMBER 2023 WIND I DRBINE DOWN I ME MONTHLY PLANT AVAILABILITY 99.83% 12/31/2023	MONTHLY PLAN 12/31/2023	
				available)	added when	(Clarifications will be added when available)	(Clarifica	BINES	NOTES ON ABOVE TURBINES	NOTES ON	25
											24
276,708	25.33%	13,281,987	1,695,787	3,971,533	3,881,522	3,733,145	419,522	38.38%	5.034.266	TOTAL	3 1
239,897	21.50%	959,587	-2,446	329,750	314,012	318,271		46.14%	514.879	December	23 !
209,886	19.43%	839,542	-2,289	290,092	278,988	272,751		33.67%	363,641	November	2
240,042	21.51%	960,168	-1,913	335,372	324,737	301,972		34.08%	380.306	October	3
233,076	21.58%	932,302	-1,768	316,565	313,469	304,036		42.55%	459,561	September	6
252,984	22.67%	1,011,937	-1,867	346,170	339,563	328,071		32.64%	364.231	August	<u></u>
195,862	17.55%	783,446	-1,859	281,133	263,264	240,908		30.15%	336,488	July	7 0
275,661	25.52%	1,102,644	196,118	309,196	300,387	296.943		25.57%	276 166	.lune	<u> </u>
313,602	28.10%	1,254,409	271,448	358,090	353,082	271,789		41.98%	468.541	May	4 2
388,525	35.97%	1 554 100	376 887	405 163	375 959	306.000		18 70%	505,000	A SE	ū
397,018	35.58%	1.588.071	397,947	379 144	411 424	300 556		51 73%	485,840	March	12
321 136	21.86%	1 284 542	215,897	2/4,248	259,206	261,888		25.21%	281,293	January	=
AVe.KVVN/VV	C.T.	IOIAL KWh	14-A	T3-L	T2-L	T1-L	Ave.kWh	C.F.	T1-S		5
					PA	LAMAR-ARPA			IGFIELD	ARPA-SPRINGFIELD	ဖ
											» ·
			6,000 kWh	31 days= 744 hours= 1,116,000 kWh	31 days= 74						7
			0,000 kWh	30 days=720 hours= 1,080,000 kWh	30 days=720						<u>ი</u>
			4,000 kWh	29 days=696 hours= 1,044,000 kWh	29 days=696						cn .
			8,000 kWh	28 days=672 hours= 1,008,000 kWh	28 days=672						4
			h per turbine	100% output @ 1,500 kWh per turbine	100% output		OR	CITY FACT	NET YIELD (kWh) & CAPACITY FACTOR	NET YIELD (
				: Colorado	n Southeast	MONTHLY WIND DATA ON REGIONAL TURBINES for 2023 in Southeast Colorado	L TURBINE	N REGIONA	IND DATA O	MONTHLY V	ν.
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