

13	10	10	14	12/19	9	14	11/14	15	13	10	15
JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
27	24	24	28	26	23	28	25	29	27	24	XX

UTILITIES BOARD AGENDA

Tuesday, September 29, 2026 @ 12:00 Noon

	P	A	1	2	3	4	5
Brooke	—	—	—	—	—	—	—
Thrall	—	—	—	—	—	—	—
Leonard	—	—	—	—	—	—	—
Bellomy	—	—	—	—	—	—	—
Grett	—	—	—	—	—	—	—
Crespin	—	—	—	—	—	—	—
Williams	—	—	—	—	—	—	—
Johnson	—	—	—	—	—	—	—
Hourieh	—	—	—	—	—	—	—
Denman	—	—	—	—	—	—	—
Owen	—	—	—	—	—	—	—

1. Minutes from Meeting September 15, 2026 _____

2. Approval of Purchase Orders 2025-07195 thru 2025-07273 _____

3. Payment of Bills _____

4. System Operating Report _____

5. Adjournment _____

Individuals with disabilities needing auxiliary aid(s) may request assistance by contacting Lamar Light and Power, 100 N Second Street, Lamar CO 81052, phone: 719.336.7456. We would appreciate 48 hours advance notice of the event so arrangements can be made to locate the requested auxiliary aid(s).

**LAMAR UTILITIES BOARD
MINUTES OF THE UTILITIES BOARD MEETING
September 15, 2026**

The Lamar Utilities Board met in regular session at 12:00 p.m. with Chairman Thrall presiding.

Present: Jay Brooke, Doug Thrall, Patrick Leonard, Jill Bellomy, Elmer Grett, Houssin Hourieh, Lisa Denman, Leala Owen, Linda Williams
Craig Johnson by phone

Absent: Kirk Crespin

Minutes of Previous Meeting – August 25, 2026

Boardmember Brooke moved and Boardmember Grett seconded to approve meeting minutes of August 25, 2026.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Grett
Voting No: None

Purchase Orders 2025-06828 thru 2025-07190

Boardmember Brooke moved and Boardmember Leonard seconded to approve purchase orders 2025-06828 thru 2025-07190 in the amount of \$1,043,237.89.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Grett
Voting No: None

Payment of Bills

Boardmember Brooke moved and Boardmember Leonard seconded to approve payment of bills: Vouchers #56802 through #56843 for a total of \$108,592.94.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Grett
Voting No: None

Consider Approval of Bid #2087 – Wire and Line Materials

Boardmember Brooke moved and Boardmember Grett seconded to approve and award Bid #2087 – Wire and Line Materials to Western United in the amount of \$31,267.32.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Grett
Voting No: None

July 2026 Financial Report

Superintendent Hourieh reviewed the July 2026 financials which included the following: Memo from LUB Accountant Lisa Denman was also provided clearly stating that the financial statement for July 2026 are preliminary unaudited figures.

Balance Sheet – Cash is up \$336,482.00 from June 2026 and accounts receivable has increase by \$262,799.00.

Income Statement – Total operating revenue for the month of July is \$1,556,040.00 with total operating costs being \$1,388,154.00 for a gross

operating income of \$167,886.00. Adding in non-operating revenues and expenses brings the net loss to \$58,422.00.

YTD Income Statement – YTD operating revenue is \$8,275,742.00 and total operating costs are \$7,138,670.00 resulting in gross operating income of \$1,137,073.00. Adding in non-operating revenues and expenses, there is a net loss of \$115,226.00.

YTD Comparison to 2025 – Retail sales are down approximately \$398,654.00 or 5%. However, operating expenses are up approximately \$36,046.00 or 1% resulting in a net loss of \$115,226.00 for the year.

System Operating Report

Accountant Denman reviewed the 2026 Proposed Budget for Transmission and Distribution Operations in depth.

Executive Session

Boardmember Brooke moved and Boardmember Leonard seconded to enter into an executive session for:

- Receive Legal Advice on Specific Legal Matters Affecting the Electric Utility Industry – Attorney – Client Communication under C.R.S. 24-6-402(4)(b).

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Grett

Voting No: None

The meeting was recessed and the executive session convened at 12:47 p.m.

Boardmember Brooke moved and Boardmember Bellomy seconded to adjourn executive session and the meeting reconvened at 1:09 p.m.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Grett

Voting No: None

Adjournment

There being no further business to come before the Board, Boardmember Bellomy moved and Boardmember Leonard seconded that the meeting adjourn.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Grett

Voting No: None

The meeting adjourned at 1:19 p.m.

Craig Johnson as Board Attorney attests pursuant to C.R.S. § 24-6-402(2)(d.5)(II)(B) that a portion of the executive minutes not recorded constituted a privileged attorney-client conversation.

Craig Johnson

Linda Williams – City Clerk

Doug Thrall – Chairman

SEPTEMBER 29, 2026

PURCHASE ORDERS

FOR BOARD APPROVAL

DATE:	P.O. #	BID #	COMPANY	ITEM	AMOUNT
14-Sep-26	2025-07225		Discovery Management Group LLC	EOS SKADI GNSS RECEIVER ADD-ONS	\$3,940.00
15-Sep-26	2025-07250		Sunbelt Solomon Services LLC	TRANSFORMER REPAIR	\$12,620.00
15-Sep-26	2025-07254		CIRSA	4TH QUARTER PROPERTY INSURANCE	\$81,809.55
16-Sep-26	2025-07271	2087	Western United Electric Supply	LINE MATERIAL / FUSES	\$30,828.22

BOARD APPROVAL TOTAL: \$129,197.77

** ESTIMATES: FINAL PURCHASE ORDER BASED ON ACTUAL COST. **

SEPTEMBER 29, 2026

PURCHASE ORDERS

DATE:	P.O. #	BID #	COMPANY	ITEM	AMOUNT	APPROVED
10-Sep-26	2025-07195		John Deere Financial	FLAT WASHER / COMBO RD MACH	\$7.17	
10-Sep-26	2025-07201		D&D Quality Cleaners LLC	LAUNDRY SERVICES	\$45.90	
14-Sep-26	2025-07217		Grainger	BOTTOM HOOK FOR 1-1/2 TON HOIST	\$158.34	
14-Sep-26	2025-07218		Western United Electric Supply	#4 SERVICE GRIP / 3 AMP FUSE	\$214.00	
14-Sep-26	2025-07219		UPS	DELIVERY SERVICE	\$143.50	
14-Sep-26	2025-07220		CS Auto Chevso LLC	SL-N-HOSE	\$57.48	
14-Sep-26	2025-07221		O'Reilly Automotive Stores Inc	WINTER BLADE	\$38.00	
14-Sep-26	2025-07222		Energy Outreach Colorado	QUARTERLY DONATION	\$519.75	
14-Sep-26	2025-07223		Radwell International LLC	COOLING FAN PACKAGE	\$1,454.57	
10-Sep-26	2025-07224		Atmos Energy	UTILITIES	\$176.56	
15-Sep-26	2025-07270		A-1 Rental and Sales Inc	CHAINSAW PARTS	\$286.75	
16-Sep-26	2025-07273		Lamar BMS	GRAPHITE LUBRICANT	\$5.18	

PURCHASE ORDER TOTALS \$132,304.97



City of Lamar, CO

Check Register

Packet: APPKT00730 - 09-17-26AS LP SPECIAL RUN

By Check Number

Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Bank Code: L&P UTILITY FUND-L&P UTILITY FUND						
00021	A-1 RENTAL AND SALES INC	09/18/2026	Regular	0.00	286.75	56844
00299	ATMOS ENERGY	09/18/2026	Regular	0.00	176.56	56845
03839	DISCOVERY MANAGEMENT GROUP I	09/18/2026	Regular	0.00	3,940.00	56846
01201	ENERGY OUTREACH COLORADO	09/18/2026	Regular	0.00	519.75	56847
01819	JOHN DEERE FINANCIAL	09/18/2026	Regular	0.00	7.17	56848
02015	LAMAR BMS	09/18/2026	Regular	0.00	5.18	56849
02764	RADWELL INTERNATIONAL LLC	09/18/2026	Regular	0.00	1,454.57	56850
03161	SUNBELT SOLOMON SERVICES LLC	09/18/2026	Regular	0.00	12,620.00	56851
03613	WESTERN UNITED ELECTRIC SUPPLY	09/18/2026	Regular	0.00	560.72	56852

Bank Code L&P UTILITY FUND Summary

Payment Type	Payable Count	Payment Count	Discount	Payment
Regular Checks	11	9	0.00	19,570.70
Manual Checks	0	0	0.00	0.00
Voided Checks	0	0	0.00	0.00
Bank Drafts	0	0	0.00	0.00
EFT's	0	0	0.00	0.00
	11	9	0.00	19,570.70

Board Meeting Date: September 29, 2026

**LAMAR UTILITIES BOARD
AGENDA ITEM INFORMATION**

ITEM TITLE: System Operating Report

INFORMATION:

In continuous efforts to improve system reliability, the line crew completed the upgrade of one mile of three phase overhead power line on County Rd 7 between Rd PP and RR. The upgrade included the installation of 40 ft class II wooden poles, 10 ft fiberglass crossarms, and 25kv insulators. They replaced a failed 37 ½ KVA, 25kv pole mount transformers in Kornman. The crew also have been performing tree trimming, and general line maintenance.

Sales of electricity through August 2026 are down approximately 3.8% when compared to the same period of time in 2025. We also wheeled 236,250 kWh's of electricity to Las Animas / Fort Lyon on our 69 KV line, due to Black Hills Energy transmission line maintenance on August 19 – 21, 2026.

The wind turbine crew has started the annual maintenance and inspection program on all five turbines. Each turbine will be shut down for approximately 8 hours on a calm day so that preventative maintenance can be performed safely per GE's recommended maintenance program.

