Eighth Revised Sheet No. 1

Cancels: Seventh Revised Sheet No. 1

SCHEDULE OF RATES FOR ELECTRICAL SERVICE

APPLICABLE TO ALL TERRITORY AND CUSTOMERS SERVED BY THE CITY OF LAMAR UTILITIES BOARD

IN PROWERS AND BENT COUNTIES, COLORADO TOWNS OF LAMAR, WILEY, BIG BEND, McCLAVE, MAY VALLEY, KORNMAN, BRISTOL, AND HARTMAN, COLORADO

Resolution

Number 20-10-03

SUPERINTENDENT, ISSUING OFFICER

Issue

Date: October 13, 2020

Effective

Thirty Third Revised Sheet No. R11

Cancels: Thirty Second Revised Sheet No. R11

Effective Time Period	Annual Percentage Rate
January 1, 1997 through December 31, 1997	5.20
January 1, 1998 through December 31, 1998	5.32
January 1, 1999 through December 31, 1999	5.05
January 1, 2000 through December 31, 2000	4.53
January 1, 2001 through December 31, 2001	5.69
January 1, 2002 through January 31, 2003	4.32
February 1, 2003 through December 31, 2003	2.18
January 1, 2004 through December 31, 2004	1.30
January 1, 2004 through December 31, 2005	1.60
January 1, 2006 through December 31, 2006	3.16
January 1, 2007 through December 31, 2008	4.76
January 1, 2007 through December 31, 2009	2.48
January 1, 2010 through December 31, 2010	0.63
January 1, 2011 through December 31, 2017	0.34
January 1, 2011 through December 31, 2018	1.00
January 1, 2018 through December 31, 2019	2.05
January 1, 2019 through December 31, 2019 January 1, 2020 through December 31, 2020	2.33
January 1, 2020 through December 31, 2020 January 1, 2021 through December 31, 2021	0.74
January 1, 2021 through December 31, 2021 January 1, 2022 through December 31, 2022	0.08
January 1, 2022 through December 31, 2022	1.69
January 1, 2023 through December 31, 2023	4.93
January 1, 2024 through December 31, 2024	4.75

Should the customer fail to maintain an adequate payment record pursuant to (3) below, after having received a refund, the Board reserves the right in its sole discretion to judge the customer's credit inadequate and require a deposit.

- (3) Applicant's credit record shall be determined as satisfactory as follows: An applicant who previously was a customer of the Board shall be considered as having a satisfactory credit record where: The previous service was provided for a continuous period of at least nine months within the last three years, and no Notices of Discontinuance were mailed to the applicant during the last twelve months of said service.
- (4) In lieu of the deposits requires under (2) above, responsibility for payment of service may be placed in the name of an existing customer of the Board who has established a satisfactory credit rating with the Board in accordance with (3) above and who is willing to provide written guarantee of payment of service to be rendered to the applicant. Such guarantee by an existing customer shall make the guarantor's service liable for discontinuance in the event the subject bills are not satisfactorily paid.

Any customer deposit as required hereunder is not to be considered as advance payment or part payment of any bill for service, but is security for service to be applied against unpaid bills only in the event service is discontinued.

Resolution

Number 23-11-04

Houssin Hourieh,

Issue Date: November 14, 2023

Effective Date: January 1, 2024

SUPERINTENDENT, Issuing Officer

Ninth Revised Sheet No. 2

Cancels: Eighth Revised Sheet No. 2

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Resolution

Number 20-10-03

Høussin Hourieh

SUPERINTENDENT, ISSUING OFFICER

Issue

Date: October 13,2020

Effective

Fifteenth Revised Sheet No. 3

Cancels: Fourteenth Revised Sheet No. 3

RESIDENTIAL	
(General Service Classification)	
(Rate, Title, or Number)	
APPLICABILITY:	Rate
Applicable in all territory served and subject to the terms and conditions set forth in the Rules and Regulations for Electric Service of the Utilities Board of the City of Lamar.	
AVAILABILITY: Available to all residential customers for the exclusive use of the individual customer for domestic purposes, i.e., lighting, refrigeration, cooking, water heating, space heating, air conditioning and small power service in a private home or individual living unit. Service to buildings appurtenant to the residence including garages, barns and other minor buildings for use of the residents may also be served through the residential meter subject to the "Conditions of Service".	
MONTHLY RATE:	
Customer Charge	\$19.00
Energy Charge per kWh	\$0.1244
MONTHLY MINIMUM BILL:	
The Customer Charge.	
ENERGY COST ADJUSTMENT:	
This rate schedule is subject to the Energy Cost Adjustment set forth on Sheet No. 19.	
CHARTER APPROPRIATION ADJUSTMENT:	
This rate schedule is subject to the Charter Appropriation Adjustment set forth on Sheet No. 20.	

SUPERINTENDENT, ISSUING OFFICER

Resolution

Number _____20-10-03

Issue

Date: October 13, 2020

Effective

Fourth Revised Sheet No. 3.1

Third Revised Sheet No. 3.1

RESIDENTIAL (General Service Classification)	
(General Service Classification)	
(General General Gener	
RLP	
(Rate, Title, or Number)	Rate
RLP (Rate, Title, or Number)	Rate

Resolution

Number 20-10-03

Issue

Date: October 13, 2020

Effective

Date: January 1, 2024

Fifth Revised Sheet No. 4

Cancels: Fourth Revised Sheet No. 4

(General Service Classification)	
(Rate, Title, or Number)	
(Nate, Title, of Number)	Rate
	1
X .	
RESERVED FOR FUTURE USE	
	1
# · · · · · · · · · · · · · · · · · · ·	
	1

Resolution

Number 20-10-03

Issue

Date: October 13, 2020

Effective

Date: January 1, 2024

Fifteenth Revised Sheet No. 5

Cancels: Fourteenth Revised Sheet No. 5

GENERAL SERVICE SMALL	
(General Service Classification) G S S	
(Rate, Title, or Number)	
(Italie, Tille, of Italiass)	Rate
APPLICABILITY:	
Applicable in all territory served and subject to the terms and conditions set forth in the Rules and Regulations for Electric Service of the Utilities Board of the City of Lamar.	
AVAILABILITY: Available to all Non-Residential customers using energy for commercial lighting and small power purposes with a load of 40 KW or less.	
MONTHLY RATE:	
Customer Charge	\$34.00
Energy Charge per kWh	\$0.1207
MONTHLY MINIMUM BILL:	
The Customer Charge.	
ENERGY COST ADJUSTMENT:	
This rate schedule is subject to the Energy Cost Adjustment set forth on Sheet No. 19.	
CHARTER APPROPRIATION ADJUSTMENT:	
This rate schedule is subject to the Charter Appropriation Adjustment set forth on Sheet No. 20.	

Resolution

Number 20-10-03

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SUPERINTENDENT, ISSUING OFFICER

Issue

Date: October 13, 2020

Effective

Fourth Revised Sheet No. 6

Third Revised Sheet No. 6

(General Service Classification)	
(Rate, Title, or Number)	Rate
RESERVED FOR FUTURE USE	
	1

SUPERINTENDENT, ISSUING OFFICER

Resolution

Number 20-10-03

Issue

Date: October 13, 2024

Effective

Seventeenth Revised Sheet No. 7

Cancels: Sixteenth Revised Sheet No. 7

GENERAL SERVICE LARGE (General Service Classification)	
GSL	
(Rate, Title, or Number)	Rate
APPLICABILITY:	
Applicable in all territory served and subject to the terms and conditions set forth in the Rules and Regulations for Electric Service of the Utilities Board of the City of Lamar.	
AVAILABILITY: Available to all non-residential customers with a load greater than 40 kW to 399 kW, 3 phase, 60 cycle power within the limits of available facilities, and subject to the standard General Service Large contract provisions. Customers with load in excess of 399 kW may be serviced at the General Service Large rate with the appropriate contract provisions. General Service Large customers, including those customers with loads in excess of 399 kW, on service prior to November 1, 1986 will not be required to execute a specific General Service Large contract unless there is a change of responsibility for service.	
MONTHLY RATE:	
Customer Charge	\$51.00
Demand Charge / kW	\$13.60
Energy Charge per kWh	\$0.10650

Resolution

Number 20-10-03

I la Maurick

SUPERINTENDENT, ISSUING OFFICER

Date: January 1, 2024

October 13, 2020

Issue

Date:

Sixth Revised Sheet No. 7.1

Cancels: Fifth Revised Sheet No. 7.1

GENERAL SERVICE LARGE (General Service Classification) G S L (Rate, Title, or Number)

DETERMINATION OF MAXIMUM DEMAND:

The maximum demand will be taken as the average kW demand during the highest fifteen (15) minute interval during the billing period. The demand shall be determined

DISCOUNT:

by suitable demand meters.

- A. For any customer taking service and being metered at a primary voltage between 2.4 kV and 25 kV, a 2% discount on the demand and energy portion of the bill will be deducted.
- B. For any customer owning the substation for reduction of voltage from 2.4 kV to 25 kV, a 2% discount on the demand portion of the bill will be deducted.

ENERGY COST ADJUSTMENT:

This rate schedule is subject to the Energy Cost Adjustment set forth on Sheet No. 19.

CHARTER APPROPRIATION ADJUSTMENT:

This rate schedule is subject to the Charter Appropriation Adjustment set forth on Sheet No. 20.

POWER FACTOR:

The purchaser shall maintain a power factor between 90% lagging and leading. In the event the purchaser's power factor falls outside this tolerance, the demand charge may be increased in that ratio, until the customer has installed the appropriate power correction equipment.

Resolution

Number 20-10-03

issue

Date: October 13, 2020

Effective

Date: January 1, 2024

Fifth Revised Sheet No. 7.2

Cancels: Fourth Revised Sheet No. 7.2

GENERAL SERVICE - LARGE POWER SECONDARY (General Service Classification)	
GSLPS	
(Rate, Title, or Number)	Rate
AVAILABILITY: Available to wholesale and industrial purchasers with a load of 400 kW or higher, taking service at secondary voltage levels, 3 phase 60 cycle power within the limits of available facilities, and subject to the standard General Service Large contract provisions.	
SUMMER MONTHLY RATE: JUNE 1ST THROUGH SEPTEMBER 30TH	
Customer Charge	\$ 341.50
Demand Charge / kW	\$14.2
Energy Charge per kWh	\$0.10
WINTER MONTHLY RATE: OCTOBER 1ST THROUGH MAY 31ST	
Customer Charge	\$ 341.5
Demand Charge / kW	\$12.2
Energy Charge per kWh	\$0.09
7	

Resolution

Number 20-10-03

Moussin Hourieh
SUPERINTENDENT, ISSUING OFFICER

issue

Date: October 13, 2020

Effective

Fifth Revised Sheet No. 7.3

Cancels: Fourth Revised Sheet No. 7.3

GSLPP (Rate, Title, or Number) AVAILABILITY: Available to wholesale and industrial purchasers with a load of 400 kW and higher,	Rate
AVAILABILITY:	Data
taking service at primary voltage levels, 3 phase 60 cycle power within the limits of available facilities, and subject to the standard General Service Large contract provisions.	Kate
SUMMER MONTHLY RATE: JUNE 1ST THROUGH SEPTEMBER 30TH	
Customer Charge	\$ 411.7
Demand Charge / kW	\$11.
Energy Charge per kWh	\$0.11
WINTER MONTHLY RATE: OCTOBER 1ST THROUGH MAY 31ST	
Customer Charge	\$ 411.7
Demand Charge / kW	\$11.
Energy Charge per kWh	\$0.10

Resolution

Number 20-10-03

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SUPERINTENDENT, ISSUING OFFICER

issue

Date: October 13, 2020

Effective

Ninth Revised Sheet No. 8

Cancels: Eighth Revised Sheet No. 8

ENERGY FOR RESALE, CONTRACT	
(General Service Classification) C R P (Rate, Title, or Number) APPLICABILITY: Applicable in all territory served and subject to the terms and conditions set forth in the Rules and Regulations for Electric Service of the Utilities Board of the City of Lamar. AVAILABILITY: Available to purchasers specifically engaged in the distribution and sale of electric energy at retail to ultimate consumers in properly certificated areas and/or properly organized municipal corporations within the limits of available or scheduled facilities.	Rate

Resolution

Number 20-10-03

11/1-

SUPERINTENDENT, ISSUING OFFICER

Issue

Date: October 13, 2020

Effective

Sixth Revised Sheet No. 8.1

Cancels: Fifth Revised Sheet No. 8.1

ENERGY FOR RESALE, CONTRACT (General Service Classification) CRP (Rate, Title, or Number) Rate DETERMINATION OF MAXIMUM DEMAND: Demand kW shall be the average kW demand during the highest fifteen (15) minute interval during the billing period but in no case less than 60% of the highest during the previous twelve (12) months. **DISCOUNT:** For any customer taking service and being metered at a primary voltage between 2.4 kV and 25 kV, a 2% discount on the demand and energy portion of the bill will be deducted. For any customer owning the substation for reduction of voltage from 2.4 kV to B. 25 kV, a 2% discount on the demand portion of the bill will be deducted. **ENERGY COST ADJUSTMENT:** This rate schedule is subject to the Energy Cost Adjustment set forth on Sheet No. 19. CHARTER APPROPRIATION ADJUSTMENT: This rate schedule is subject to the Charter Appropriation Adjustment set forth on Sheet No. 20. **METERING:** Responsibility and ownership shall be the Utilities Board of the City of Lamar. POWER FACTOR: The purchaser shall maintain a power factor between 90% lagging and leading. In the event the purchaser's power factor falls outside this tolerance, the demand charge may be increased in that ratio; or the customer may be required to install suitable equipment to correct the power factor pursuant to the Rules and Regulation for Electric Service.

Resolution

Number 20-10-03

Issue

Date: October 13, 2020

Effective

Date: January 1, 2024

Eleventh Revised Sheet No. Sheet No. Tenth Revised

(General Service Classification)	
(Rate, Title, or Number)	
(Nate, Title, of Number)	Rate
RESERVED FOR FUTURE USE	

Resolution

20-10-03 Number__

Issue

SUPERINTENDENT, ISSUING OFFICER

October 13, 2020 Date:

Effective

January 1, 2024 Date:

Fifth Revised Sheet No. 10

Fourth Revised Sheet No. 10

SPECIAL CONTRACT POWER (General Service Classification) SCP (Rate, Title, or Number) Rate		
(General Service Classification) SCP (Rate, Title, or Number)	SPECIAL CONTRACT POWER	
(Rate, Title, or Number)		
	SCP	
Rate	(Rate, Title, or Number)	Pete
Customers otherwise qualifying as General Service-Large may be granted special rates by contract at the discretion of the Lamar Utilities Board. Criteria for such may include, but not be limited to the following: A. Unusually and consistently high load factors. B. Multiple-shift operations. C. Guarantees of operations of size and character which will markedly benefit the Utility and/or community. Rates: Contract rates shall be predicated upon the General Service Large schedule, insofar as the load conditions and guarantees permit. To the extent that the Board is not forced to install additional capacity nor purchase firm capacity from others in order to meet the additional load. Demand and Energy charges may be predicted upon the calculated incremental capacity and/or energy costs, with the appropriate additions to cover relevant costs of service and return on investment.	Customers otherwise qualifying as General Service-Large may be granted special rates by contract at the discretion of the Lamar Utilities Board. Criteria for such may include, but not be limited to the following: A. Unusually and consistently high load factors. B. Multiple-shift operations. C. Guarantees of operations of size and character which will markedly benefit the Utility and/or community. Rates: Contract rates shall be predicated upon the General Service Large schedule, insofar as the load conditions and guarantees permit. To the extent that the Board is not forced to install additional capacity nor purchase firm capacity from others in order to meet the additional load. Demand and Energy charges may be predicted upon the calculated incremental capacity and/or energy costs, with the appropriate additions to cover relevant costs of service.	Rate

Resolution

Number 20-10-03

Houssin Hourieh

SUPERINTENDENT, ISSUING OFFICER

Issue

Date: October 13, 2020

Effective

11 Fourteenth Revised Sheet No. 11 Cancels: Thriteenth Revised Sheet No.

IRRIGATION	
(General Service Classification)	
(Rate, Title, or Number)	
APPLICABILITY:	Rate
Applicable in all territory served and subject to the terms and conditions set forth in the Rules and Regulations for Electric Service of the Utilities Board of the City of Lamar.	
AVAILABILITY: Available for agricultural irrigation and water pumping purposes of not less than 5 HP.	
MONTHLY RATES:	
Customer Charge	\$28.00
Energy Charge per kWh	\$0.1677
MINIMUM BILLING:	
Minimum per irrigation season shall be \$10.00 per HP connected. At the option of the Board, the minimum shall be payable in advance and will be credited on the monthly bills until used up.	
ENERGY COST ADJUSTMENT:	
This rate schedule is subject to the Energy Cost Adjustment set forth on Sheet No. 19.	
CHARTER APPROPRIATION ADJUSTMENT:	
This rate schedule is subject to the Charter Appropriation Adjustment set forth on Sheet No. 20.	

Resolution

20-10-03 Number

Issue Date:

October 13, 2020

January 1, 2024

Effective

Date:

Sheet No. 11.1 Thrid Revised Second Revised Sheet No. Cancels:

IRRIGATION	
(General Service Classification)	
(Rate, Title, or Number)	
(General Service Classification) I (Rate, Title, or Number) CONDITIONS OF SERVICE: The unit of HP demand shall be based on manufacturer's rating of the motor. If the motor nameplate is lost or destroyed, the Board reserves the right to establish the HP rating by suitable tests. Service for each meter installed shall be computed separately. The irrigation season shall be from April 1 to April 1. New customers or customers instituting/ reinstituting service under the Irrigation/ Controlled Irrigation Rate shall be required to execute a 5-year "Irrigation Contract".	Rate

Resolution

20-10-03 Number___

SUPERINTENDENT, ISSUING OFFICER

Effective

October 13, 2020

Date:

Issue

January 1, 2024 Date:

Ninth Revised Sheet No. 12

Cancels: Eighth Revised Sheet No. 12

144 Carlot Carlo	
(General Service Classification)	
(Rate, Title, or Number)	
	Rate
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₽	1
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RESERVED FOR FUTURE USE	1
RESERVED FOR FUTURE USE	
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Resolution

Number 20-10-03

Houssin Hourieh

SUPERINTENDENT, ISSUING OFFICER

Issue

Date: October 13, 2020

Effective

Fifteenth Revised Sheet No. 13

Cancels: Fourteenth Revised Sheet No. 13

	STREET L (General Service			
	(General Service			
	100	, or Number)		
	*			Rate
APPLICABILITY:				
Applicable in all territory serv	ed and subject to th	ne terms and cond	ditions set forth	
in the Rules and Regulations	for Electric Service	of the Utilities Bo	oard of the City of Lamar.	
				E
AVAILABILITY: Available for street, highway,	alley or public park	s in the territory s	erved.	
Available for Street, highway,	alley of public part	om are territory :		
MONTHLY RATES:		=		į.
	Rated Size	Energy Usa	ige	
Mercury Vapor	175 Watt	70 kWh		\$14.1
morodry vapor				
High Pressure	400 \8/-#	34 kWh		\$10.2
<u>Sodium</u>	100 Watt 250 Watt	100 kWh		\$18.0
	400 Watt	152 kWh		\$23.9
			= .	\$14.7
Metal Halide	175 Watt	70 kWh		\$14.7
	175 Watt	70 KVVN	without fixture	Ψ12.
Compact Fluorescent	65 Watt **	20.5 kWh	with fixture	\$7.2
Onipade Fideradam	65 Watt **		without fixture	\$4.8
	**CITY	LIGHTING (Subject	to Flat Rate Billing)	
L.E.D	88 Watt	29 kWh		\$12.4
L.E.D	00 1141			
ENERGY COST ADJUSTM	ENT:			
This rate schedule is subjec	to the Energy Cos	t Adiustment set f	orth	
on Sheet No. 19.	to the Energy cos	• · · · · · · · · · · · · · · · · · · ·		
CHARTER APPROPRIATIO	N ADJUSTMENT:			
This rate schedule is subject	t to the Charter Apr	propriation Adjusti	ment set forth	
on Sheet No. 20.		-		

SUPERINTENDENT, ISSUING OFFICER

Resolution
Number 20-

20-10-03

Issue

Date: October 13, 2020

Effective

13.1 Sheet No. Fourth Revised 13.1 Sheet No. Thrid Revised Cancels:

STREET LIGHTING	
(General Service Classification)	
SL (Pate Title or Number)	
(Rate, Title, or Number)	Rate
SPECIAL CONDITIONS:	
Where street lighting of an ornamental nature, metal poles, and/ or underground wiring is desired, the monthly rate will be adjusted upward by an amount agreed upon by the customer and the Board prior to construction which will satisfy the additional cost of the particular type of installation. At the option of the Board, service to the State of Colorado, Department of Highways/ Department of Revenue may be provided under a negotiated contract where the State of Colorado owns the highway lighting equipment, and the Board provides energy and maintenance service.	

Resolution

Number_ 20-10-03 Date:

SUPERINTENDENT, ISSUING OFFICER

Issue

October 13, 2020

Effective

Date:

January 1, 2024

Fifteenth Revised Sheet No. 14

Cancels: Fourteenth Revised Sheet No. 14

	AREA OR YARD FL	LOODLIGHTING		
	(General Service			
	YFL	-37		
	(Rate, Title,	or Number)	Rate	
APPLICABILITY:				
Applicable in all territo	ory served and subject to the	e terms and conditions set forth		
in the Rules and Regu	lations for Electric Service	of the Utilities Board of the City of Lamar.		
AVAILABILITY:				
Available for floodlight	ting using street lighting equ	uipment installed in accordance with		
Utilities Board standa	rds for street lighting, and th	ne Rules and Regulations for		
Electric Service. For	use in lighting private areas	and grounds, high power factor,		
mercury vapor, and/ o	or high pressure sodium lum	inaries.		
MONTH V DATES.			1	
MONTHLY RATES:		₹		
Rated Size	Type	Energy Usage		
		0.4.1384	\$18.10	
100 Watt	High Pressure Sodium	34 kWh	\$25.30	
250 Watt	High Pressure Sodium	100 kWh 160 kWh	\$52.20	
400 Watt	High Pressure Sodium	IOU KVVII	Ψ02.21	
175 Watt	Mercury Vapor	70 kWh	\$21.2	
400 Watt	Mercury Vapor	152 kWh	\$32.3	
150 Watt	Metal Halide	60 kWh	\$19.6	
175 Watt	Metal Halide	70 kWh	\$22.3	
250 Watt	Metal Halide	100 kWh	\$32.7	
400 Watt	Metal Halide	160 kWh	\$52.20	
500 Watt	Quartz	200 kWh	\$37.90	
88 Watt	L.E.D.	29 kWh	\$25.7	
Rate includes fixture a	and one (1) pole. Any addit	ional pole needed, to be located		
not more than 300 fee	et from adequate power sou	rce, add \$16.00 per year.		
ENERGY COST ADJ	USTMENT:			
This rote achadula is	subject to the Energy Cost	Adjustment set forth		
This rate schedule is subject to the Energy Cost Adjustment set forth on Sheet No. 19.				
CHARTER APPROPRIATION ADJUSTMENT:				
	subject to the Charter Appr	opriation Adjustment set forth		
on Sheet No. 20.				

Resolution

Number 20-10-03

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SUPERINTENDENT, ISSUING OFFICER

Issue

Date: October 13, 2020

Effective

Fifth Revised Sheet No. 14.1

Cancels: Fourth Revised Sheet No. 14.1

AREA OR YARD LIGHTING	
(General Service Classification)	
YDL (Rate, Title, or Number)	
(Nate, Title, or Number)	Rate
CONDITIONS:	
This rate is subject to the terms and conditions set forth in the Rules and Regulations for Electric Service of the Utilities Board of the City of Lamar.	
The Utilities Board will serve on this schedule on a contract of from two to five years and shall own, maintain, and operate all facilities.	
The Board assumes no responsibility for patrolling to determine when service is needed, but will service equipment within 48 hours, Sundays or Holidays excluded, from the time it is notified service is needed.	
In the event that the customer does not require the service for the entire contractual period, the customer shall be responsible for installation and removal costs.	

Resolution

Number 20-10-03

anin Haurigh

SUPERINTENDENT, ISSUING OFFICER

Issue

Date: October 13, 2020

Effective

Fourteenth Revised Sheet No. 15

Cancels: Thirteen Revised Sheet No. 15

MUNICIPAL - INTERDEPARTMENTAL (General Service Classification)	
M (Rate, Title, or Number)	
APPLICABILITY:	Rate
Applicable in all territory served and subject to the terms and conditions set forth in the Rules and Regulations for Electric Service of the Utilities Board of the City of Lamar.	
AVAILABILITY:	
Available to the City of Lamar for lighting and power service to City owned facilities and available for non-profit, summer recreation programs at established sports installations where control is adequately supervised by public authority or entity also responsible for prompt payment of bill rendered hereunder.	
MONTHLY RATES:	
Customer Charge Energy Charge per kWh	\$28.7 \$0.143
MINIMUM BILLING:	
The Customer Charge.	
RULES AND REGULATIONS:	
Any customer served under this schedule shall have the right to obtain service under any of the Board's rates, available for such service, in lieu of the above rate.	
ENERGY COST ADJUSTMENT:	
This rate schedule is subject to the Energy Cost Adjustment set forth on Sheet No. 19.	
CHARTER APPROPRIATION ADJUSTMENT:	
This rate schedule is subject to the Charter Appropriation Adjustment set forth on Sheet No. 20.	

Resolution

Number 20-10-03

Issue

Date: October 13, 2020

Effective

Date: January 1, 2024

Thrid Revised Sheet No. 15.1

Cancels: Second Revised Sheet No.

MUNICIPAL - INTERDEPARTMENTAL	
(General Service Classification)	
M	
(Rate, Title, or Number)	
RULES AND REGULATIONS:	Rate
Any customer served under this schedule shall have the right to obtain service under any of the Board's rates, available for such service, in lieu of the above rate.	
ENERGY COST ADJUSTMENT:	
This rate schedule is subject to the Energy Cost Adjustment set forth on Sheet No. 19.	
CHARTER APPROPRIATION ADJUSTMENT:	
This rate schedule is subject to the Charter Appropriation Adjustment set forth on Sheet No. 20.	

Resolution
Number

oussin Hourien

SUPERINTENDENT, ISSUING OFFICER

Issue

Date: October 13, 2020

Effective

16 Sheet No. Eighth Revised 16 Sheet No. Seventh Revised Cancels:

PUBLIC AUTHORITY	
(General Service Classification) P A	
(Rate, Title, or Number)	
APPLICABILITY:	Rate
Applicable in all territory served and subject to the terms and conditions set forth in the Rules and Regulations for Electric Service of the Utilities Board of the City of Lamar.	
AVAILABILITY:	
Available to the City of Lamar for lighting and power service to City owned facilities and available for non-profit, summer recreation programs at established sports installations where control is adequately supervised by public authority or entity also responsible for prompt payment of bill rendered hereunder.	
MONTHLY RATES:	
Customer Charge Energy Charge per kWh	\$28.50 \$0.1322
MINIMUM BILLING:	
The Customer Charge.	}
RULES AND REGULATIONS:	
Any customer served under this schedule shall have the right to obtain service under any of the Board's rates, available for such service, in lieu of the above rate.	
ENERGY COST ADJUSTMENT:	
This rate schedule is subject to the Energy Cost Adjustment set forth on Sheet No. 19.	
CHARTER APPROPRIATION ADJUSTMENT:	
This rate schedule is subject to the Charter Appropriation Adjustment set forth on Sheet No. 20.	

SUPERINTENDENT, ISSUING OFFICER

Resolution

Number____ 20-10-03 Issue

October 13, 2020

Date: **Effective**

Date:

January 1, 2024

CITY OF I AMAR LITH ITIES BOARD

LAMAR UTILITIES BOARD		Original	Sheet No.	16.1
	Cancels:		Sheet No.	
	PUBLIC AUTHORITY (General Service Classification)			
	P A			_====
	(Rate, Title, or Number)			
RULES AND REGULATIONS:				Rate
Any customer served under this schedule shal any of the Board's rates, available for such ser	have the right to obtain service under vice, in lieu of the above rate.			
ENERGY COST ADJUSTMENT:				
This rate schedule is subject to the Energy Co. on Sheet No. 19.	st Adjustment set forth			
CHARTER APPROPRIATION ADJUSTMENT	1			
This rate schedule is subject to the Charter Ap on Sheet No. 20.	propriation Adjustment set forth			
Resolution Number	1111-	issue Date:		
IAGIIIDE)	Houssin Houriet	Effective		
	SUPERINTENDENT, ISSUING OFFICER	Date:	January 1,	2023

Fourth Revised Sheet No. 17

Cancels: Third Revised Sheet No. 17

NET METERING CUSTOMER GENERATION LESS THAN 25 KW (General Service Classification)

CSPP-1

(Rate, Title, or Number)

Rate

APPLICABILITY:

Applicable under the terms of a standard contract within all territory served by the Utilities Board of the City of Lamar ("Board"), subject to the Board's Rules and Regulations for Electric Service, the special conditions stated herein, and the conditions set forth in the State of Colorado House Bill 08-1160. Applicable to any Residential or Commercial customer that owns and operates a solar, wind, hydroelectric or biomass generating facility with a capacity of not more than twenty-five (25) kilowatts that is interconnected and operates in parallel with the Board's existing distribution facilities, and is intended primarlily to offset part or all of the Customer's own electrical requirements measured by the Board at a Customer's metered point of delivery. Only one Customer's electrical load served by a single metering point shall be included in the calculation of net metering against any generation produced by the Customer to the conditions of this tariff.

AVAILABILITY:

This service shall be available to a customer who agrees to comply with the requirements of this tariff and Board Rules and Regulations.

DEFINITIONS:

Net Metering is quantifying the difference between the electricity supplied by the Board and the electricity generated by an eligible generating facility and fed back to the Board's system during the applicable billing period.

Net Charge shall be defined as the difference between customer generated energy and Board supplied energy under circumstances where the customer generation equipment has not supplied all energy needs (kWh) consumed by the customer generator at the service location.

Net Credit shall be defined as the difference between customer generated energy and Board supplied energy under circumstances where the customer generation equipment supplies more than the energy needs (kWh) consumed by the customer generator.

BILLING OR PAYMENT:

Net credits will be carried over from month to month for a period of twelve months beginning
January 1 and ending on December 31, the "Net Metering Period". A reconciliation of the account
will be performed on January 31. If a credit balance remains at the end of the Net Metering
Period, within sixty (60) days of the end of the Net Metering Period a payment will be made
or, at the option of the customer, the credit will be carried forward to the next Net Metering
Period. Bills shall be calculated and rendered on a monthly billing cycle basis.

Resolution

Number 20-10-03

Issue

Date: October 13, 2020

Effective

Date: January 1, 2024

17.1 Eighth Revised Sheet No. Sheet No. Seventh Revised Cancels:

NET METERING CUSTOMER GENERATION LESS THAN 25 KW	
(General Service Classification)	
CSPP-1	
(Rate, Title, or Number)	Rate
The customer generator shall pay the minimum monthly customer charge applicable	Nate
at the time. Residential (curre	entiv) \$19.00
Commercial (GSS, GSL, GSLPS, GSLPP) See corresponding rate sh	
Energy Charge per kwh for energy consumed.	
Residential (curre	ently) 0.1244
rooloomia (our	,,
A net charge shall be applied to the Energy Cost Adjustment (ECA) component	
applicable at the time.	
Net Credit Payment shall be an amount equal to the cost of energy supplied to	Current
the Board by the Arkansas River Power Authority at the time of reconciliation. (12 months)	ARPA
Arkansas River Power Authority energy cost (curre	ently) Avoided
	Cost
Service Conditions	
Subject to the submission of the Interconnect Application to the Utilities Board of the	1
City of Lamar, and the approval thereof by the Board.	
Customer is responsible for all costs associated with its facility, for all costs related to	
any modifications to the facility and for all costs related to any modifications to the facility	1
that may be required by the Board for purposes of safety and reliability.	1
that may be required by the board to purposes of carety swarps	
A Net Metering facility shall meet all applicable safety and performance standards	
established by the National Electrical Code, the Institute of Electrical and Electronics	
Engineers Standard 1547, "Standard for Interconnecting Distributed Resources with	
Electrical Power Systems", and Underwriters Laboratories:	
The Customer shall, at its expense provide lockable switching equipment capable of	1
isolating the Net Metering facility from the Board's system. Such equipment shall be	
approved by the Board and shall be accessible by the Board at all times.	
The Board shall not be liable directly or indirectly for permitting or continuing to allow an	
attachment of a Net Metering facility, or for the acts or omissions of the customer-generator	1
that cause loss or injury, including death, to any third party.	
The Board requires a Solid State Bi-Directional meter capable of measuring and displaying	
delivered and received energy (kWh) on all Net Metering facilities.	
delivered and received choigy (Kirth) on all that metalling delivere	

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Number

20-10-03

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October 13, 2020 Date:

Effective

Date:

January 1, 2024

Fourth Revised Sheet No. 18
Cancels: Third Revised Sheet No. 18

(General Service Classification)	
(Rate, Title, or Number)	
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RESERVED FOR FUTURE USE	
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Resolution

Number 20-10-03

Issue

Date: October 13, 2020

Effective

Date: January 1, 2024

Fourteenth Revised Sheet No. 19
Cancels: Thirteenth Revised Sheet No. 19

ELEC	TRIC COST ADJUSTMENT	
(6	General Service Classification)	
	ECA	1
	(Rate, Title, or Number)	- Data
		Rate
Applicability: Applicable in all territory served and subject to for Electric Service of the Utilities Board of the	o the terms and conditions set forth in the Rules and Regulations e City of Lamar.	\$0.0000
greater than or projected to be greater than a purchased power cost. The determination of based on the current expenses Year to Date projected expenses will deviate from the current expenses.	ected increases in the cost of power or other emergencies are ten percent (10%) deviation in Fiscal Year (FY) budgeted whether the ECA meets the criteria for invoking the ECA shall be and on the FY projected expenses. If it is determined that the total ent purchased power budget by ten percent (10%) or more, the n a monthly basis for a period of not more than 12 months.	
At the end of any ECA application period, any used to determine if the ECA should continue months.	y under collected or over collected revenues will be totaled and e to be applied for an additional period of time of not more than 12	
The ECA shall apply and be part of:		
Residential	Sheet No. 3	
General Service Small	Sheet No. 5	
General Service Large	Sheet No. 7	
Energy for Resale, Contract	Sheet No. 8	
Contractual Sales	Sheet No. 10	
Irrigation	Sheet No. 11	
Street Lighting	Sheet No. 13	1
Area or Yard Floodlighting	Sheet No. 14	
Municipal Use	Sheet No. 15	
Formula for Calculation the ECA Factor The following formula is used to determine the calculated to the nearest one-tenth of a mill (ne Energy Cost Adjustment when it is invoked. The ECA will be \$0.0001) per KWh.	
When unexpected increases in the cost of po a 10% deviation in FY budgeted purchased p determining the ECA shall be:	ower or other emergencies are estimated to be greater than bower costs and the Board invokes the ECA, the formula for	
ECA = (Total Projected Cost - E	Budgeted expenses, for Application Period)	
	Wh Sales for Application period)	
Where:		
Total projected cost = the actual expenses ye	ear to date + the projected expenses through the application	

period - the budgeted expenses through the application period divided by the projected kWh sales

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Application Period is equal to the number of months (1 to 12) that the ECA will be in force.

Resolution

Number 20-10-03

during the application period.

Issue

Date: October 13, 2020

Effective

Fifteenth Revised Sheet No. 20
Cancels: Fourteenth Revised Sheet No. 20

	PROPRIATION ADJUSTMENT eral Service Classification)	
	CAA	
9	(Rate, Title, or Number)	Rate
		Rate
APPLICABILITY:		
The CAA will be determined appliably as	nd approved by the Board no later than the	\$0.015
20th day of December. The CAA calcul	ation shall be based on a) the annual	
20(11 day of December. The CAA calculated	on January 1st following the December	
budgeted CAA amount that is enective	hs CAA energy sales from December 1st	
approval and b) the preceding 12 month	is off chergy saids from becomes.	
Residential	Sheet No. 3	1
General Service Small	Sheet No. 5	
General Service Large	Sheet No. 7	
Energy for Resale, Contract		
Contractual Sales	Sheet No. 10	
Irrigation	Sheet No. 11	
Street Lighting	Sheet No. 13	
Area or Yard Floodlighting	Sheet No. 14	
Municipal Use	Sheet No. 15	
SORRELL A SOR CALCUL ATING THE	CAA EACTOP:	
FORMULA FOR CALCULATING THE	CAA FACTOR.	
The following formula is used to determ	nine the annual CAA.	1
The CAA will be calculated to the near	est one-tenth of a mill (\$0.0001) for kWh.	
THE OFF WIII be calculated to the field	,	1 1
CAA = Annual Budgeted Charte	er Appropriation	
CAA Energy Sales for th	e preceding December 1 through November 30th	
ANNUAL CALCUL ATION:		
ANNUAL CALCULATION:		1
The CAA will be calculated monthly by	the staff of the Lamar Utilities Board. These	1
annual calculations shall be senarately	compiled and kept by the Superintendent	N.
of the Roard, and shall be subject to Di	ublic inspection under the same conditions as	Al.
the Board's rate schedules.		
tile board 3 rate somedates.		
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Resolution

Number 23-12-2023

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SUPERINTENDENT, ISSUING OFFICER

issue

Date: December 12, 2023

Effective